

Submit 2 copies to appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		County															
CAMPBELL & HEDRICK		LEA															
Address		Pod															
P. O. BOX 401, MIDLAND, TEXAS 79702		PADDOCK															
Type of Test (X)		Completion ()															
Scheduled (X) <td colspan="2">Special ()</td>		Special ()															
LEASE NAME	WELL NO.	LOCATION	DATE OF TEST	CHOKE SIZE	TBO PRESS.	DAILY ALLOW. ABL.	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU/FT/BL							
								WATER BLS.	PROD. OIL								
HARDY	4	P	19	21	37	8/09/00	P	2"	45	60	M	24	11	36.1	4.5	6	1333
HARDY <i>Set up D.H.C. when received</i>	5	P	19	21	37	8/10/00	P	2"	45	60	M	24	36	36.1	14	43	3,071
DOWNHOLE COMMINGLING ORDER #2660																	
OIL PERCENTAGES ALL ZONES 86%--PADDOCK 12.04 14%--BLINDBRY 1.95 100% 14.00																	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

O. F. HEDRICK, OPERATOR

Printed name and title

08/10/00 915-684-4393

Date Telephone No.