Submit 3 Copies to Appropriate Dist. Office

DISTRICT II

Date

State of New Mexico energy, Minerals and Natural Resources Department

NISTRICT !
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	CAMPBELL & H	EDRICK	Le	HARDY		Well No.		
Location of Well	Unit O	Sec. 19	Twp 21S	Rge 37E	County			
	Name of Reserve		Type of Prod.	Method of Prod.	LEA Prod. Medium	Choke Size		
Upper	PADDOCK	on or root	(Oil or Gas)	Flow, An Lift	(Tbg. or Csg)			
Compl Lower			OIL	PUMP	TBG.	3/4		
Compl	BLINEBRY		OIL	FLOW	TBG.	3/4		
		•	FLOW TE	EST NO. 1				
Both zon	nes shut-in at (hour, dat	e): 2:45 F	M OCT. 2,	1999				
Well opened at (hour, date): 5:00 PM OCT. 3, 1999					Upper	Lower		
indicate by (X) the zone producing					Completion	Completion		
шасяте (oy (A) the zone produ	ıcıng	****	************************	<u> </u>			
Pressure	at beginning of test	•••••••		••••••	45	281		
Stabilized? (Yes or No)					NO	NO		
Maximum pressure during test						320		
Minimum pressure during test					41	281		
Pressure at conclusion of test					41	320		
ressure (change during test (Ma	iximum minus Mir	nimum)	•••••	4	39		
				Total Time On	Decrease	<u> Increas</u>		
Well clos: Dil Produ	sed at (hour, date): 3	:00 PM Oct		Production	22 hrs. 0	min.		
Ouring Test: 9 bbls; Grav 35.0 Gas Production During Test 8.04					MCF; GOR_ 89	3		
Remarks		-				<u> </u>		
_			FLOW TE	ST NO 2				
Well opened at (hour, date): 3:00 P.M. Oct. 5, 1999					Upper Completion	Lower Completion		
ndicate b	y (X) the zone pro	ducing	****:	•••••		X		
						319		
				••••••	NO	NO		
				Maximum pressure during test				
			••••••	••••••••••••	56	319		
Maximum	pressure during test	••••••••••••						
Aaximum Ainimum	pressure during test		••••		46	22		
Maximum Minimum Pressure al	pressure during test				46 56	22		
Maximum Minimum Pressure al	pressure during test pressure during test at conclusion of test thange during test (Max	ximum minus Min	imum)		46 56	22		
Maximum Minimum Pressure al	pressure during test	ximum minus Min	imum)		46 56	22 22 297		
Maximum Minimum Pressure at Pressure cl Vas pressu Vell close	pressure during test pressure during test at conclusion of test change during test Man ure change an increase ed at (hour, date)	ximum minus Min	imum)		46 56 10	22		
Maximum Minimum Pressure at Pressure cl Vas pressu Vell close Dil produc	pressure during test pressure during test at conclusion of test change during test (Maxure change an increase ed at (hour, date)	ximum minus Min or a decrease?	imum)	Total time on Production	46 56 10 Increase	22 22 297		
Maximum Minimum Pressure al Pressure cl Vas pressu Vell close Oil produc Ouring Tes	pressure during test pressure during test at conclusion of test change during test (Maxwere change an increase ed at (hour, date) ction str. 0 91 bbls;	cimum minus Min or a decrease?	Gas Production ; During Test	Total time on Production 19.68 MCF	46 56 10 Increase	22 22 297		
Maximum Minimum ressure al ressure cl /as pressure /ell close il product ruring Tes	pressure during test pressure during test at conclusion of test change during test (Maxure change an increase ed at (hour, date)	cimum minus Min or a decrease?	Gas Production ; During Test	Total time on Production	46 56 10 Increase	22 22 297		
Maximum Minimum Messure at Messure cl Mas pressure Mell close Will product Muring Tes Memarks Memarks	pressure during test pressure during test at conclusion of test change during test (Maxwere change an increase ed at (hour, date) ction str. 0.91 bbls; BLINEBRY DIE	cimum minus Minor a decrease? Grav. 35.0 ED DURING F	Gas Production ; During Test	Total time on Production 19.68 MCF	46 56 10 Increase	22 22 297		
faximum finimum fessure al fessure cl fas pressu fell close fil produc furing Tes femarks OPEI	pressure during test pressure during test that conclusion of test thange during test (Maxure change an increase ed at (hour, date) ction str. 0.91 bbls; BLINEBRY DIF	Grav. 35.0 ED DURING F	Gas Production; During Test	Total time on Production 19.68 MCF TEST INDICATE	46 56 10 Increase F: GOR21,626 D NO LEAKAGE	22 297 Decrease		
Maximum Minimum ressure al ressure cl Vas pressu Vell close vil product ruring Tes emarks OPEI I her and	pressure during test pressure during test at conclusion of test thange during test (Maxure change an increase ed at (hour, date) ction str. 0. 91 bbls; BLINEBRY DIF RATOR CERTIFIC reby certify that the infor completed to the best of	Grav. 35.0 ED DURING F CATE OF COM- mation contained he my knowledge	Gas Production; During Test	Total time on Production 19.68 MCF TEST INDICATE	46 56 10 Increase	22 297 Decrease		
Maximum Minimum Pressure all Pressure cl Vas pressu Vell close Vill produc Puring Tes emarks I her and	pressure during test pressure during test to conclusion of test thange during test (Maxure change an increase ed at (hour, date) ction Str. 0.91 bbls; BLINEBRY DIF RATOR CERTIFIC reby certify that the infor completed to the best of	Grav. 35.0 ED DURING F CATE OF COM- mation contained he my knowledge	Gas Production; During Test	Total time on Production 19.68 MCF TEST INDICATE OIL CONS	46 56 10 Increase F: GOR21,626 D NO LEAKAGE	22 297 Decrease		
Maximum Minimum Pressure all Pressure cl Vas pressu Vell close Vill product Puring Tes emarks I her and Oper	pressure during test pressure during test at conclusion of test thange during test (Maxure change an increase ed at (hour, date) ction str. 0.91 bbls; BLINEBRY DIF RATOR CERTIFIC reby certify that the infor completed to the best of AMPBELL & HED rator	Grav. 35.0 ED DURING F CATE OF COM- mation contained he my knowledge	Gas Production; During Test	Total time on Production 19.68 MCF TEST INDICATE OIL CONS Date Approved	10 Increase GOR 21,626 D NO LEAKAGE SERVATION DIV	22 297 Decrease		
Aaximum Ainimum Ainimu	pressure during test pressure during test at conclusion of test thange during test (Maxure change an increase ed at (hour, date) ction str. 0.91 bbls; BLINEBRY DIF RATOR CERTIFIC reby certify that the infor completed to the best of AMPBELL & HED rator	Grav. 35.0 ED DURING F CATE OF COM mation contained he my knowledge	Gas Production; During Test	Total time on Production 19.68 MCF TEST INDICATE OIL CONS	10 Increase GOR 21,626 D NO LEAKAGE SERVATION DIV	22 297 Decrease		
Maximum Minimum Pressure at Pressure cl Vas pressur Vell close Ouring Tes emarks OPEI I her and Oper Signa O.	pressure during test pressure during test at conclusion of test thange during test (Maxure change an increase ed at (hour, date) ction str. 0.91 bbls; BLINEBRY DIF RATOR CERTIFIC reby certify that the infor completed to the best of AMPBELL & HED rator	Grav. 35.0 ED DURING F CATE OF COM mation contained he my knowledge	Gas Production; During Test	Total time on Production 19.68MCF TEST INDICATE OIL CONS Date Approved By	10 Increase GOR 21,626 D NO LEAKAGE SERVATION DIV	22 297 Decrease		

Telephone No.



