District I PO Box 1980, Hobbs, NM \$8241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

Date

CAMPRELLS 6 HEDRICK PO. C. BOX 401 MIDLAND, TEXAS 79702 **Reces for Fling Color OCATO Venery Code OCATO			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	perator	ALLUM	VABI	LE AND A	UTHOR	IZAT	TON TO T	RANSPO	RT
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