

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas, December 8, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. W. Peery

Hardy

Well No. 5

in SW

SE

1/4

(Company or Operator)

(Lease)

0

Sec. 19

T21-S

R-37-E

NMPM,

Blinebry

Pool

Unit Letter

Lea

County Date Spudded Oct. 20, 1960

Date Drilling Completed Nov. 6, 1960

Elevation 5519 ft.

Total Depth 6000

FBTD 5967

Top Oil/Gas Pay 5598

Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5598-5604, 5612-5618, 5627-33, 5669-80, 5702-08,
5736-46, 5764-74, 5799-5805, 5828-44, 5852-62,

Perforations 5881-91, 5919-5935.

Open Hole

Depth

Casing Shoe 6000'

Depth

Tubing 5500

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used: 65 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 1/4

Choke 1/4

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 750 gal. 15% & 15000 gal. refined oil w/1# sd. Per gal. Avg. rate

Casing Press. 2800 Tubing Press. 2200 Date first new oil run to tanks December 7, 1960 20.3 BPM

Oil Transporter: Shell Pipe Line

Gas Transporter:

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8	285	285
9-5/8	2750	1200
7	6000	450

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

J. W. Peery

(Company or Operator)

OIL CONSERVATION COMMISSION

By: O. F. Hedrick, (Signature)

Title Partner

Send Communications regarding well to:

J. W. Peery

Name

Address P. O. Box 401, Midland, Texas

By: [Signature]

Title