Submit 5 Conies Appropriate District Office <u>DISTRICT J</u> P.O. Box 1980, Hobbe, NM 88240	State of New Mexico gy, Minerals and Natural Resources Departm OIL CONSERVATION DIVISIO								Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088											
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQL	JEST F		LLOWA		AUTHO	ORIZ					
Openitor P&P PRODUCING,									11 API No. 30-025-06680			
Address								l				
P. O. BOX 3178, Reason(s) for Filing (Check proper bax)						her (Please	expla	in)				
New Well Recompletion Change in Operator If change of operator give name	Oil Casinghead	d G14 🗌	] Dry Ga ] Conden	1				-1-93				
and address of previous operator	GRAHAM		LTY,	LTD.	•, P	.O. B	SOX	4495	HOUST	CON, TI	EXAS 7721	
IL DESCRIPTION OF WELL Lease Name	AND LEA		Pool N	me, Includ	ting Formation			Kind	of Lesse		Lease No.	
J. G. RANDLE		1			RY OIL				Foderal or F			
Ualt LetterG	_:1	980	_ Fed Fr	m The	<u>N</u> Li	e and	_19	9 <u>80</u> F	eet From The	E	Line	
Soction 20 . Townshi	<b>ip</b> 21	15	Range	37E	Е <b>.</b> , N	MPM,	LEA				County	
II. DESIGNATION OF TRAN				) NATU								
Ame of Authorized Transporter of Oil or Condensate NAVAJO REFINING CO.					Address (Give address to which approved copy of t BOX 159, ARTESIA, NM						ieni)	
TEXACO PRODUCING					Address (Give address to which approved				copy of this	form is so be s	eni)	
If well produces oil or liquids, five location of traks.	· · · · · · · · · · · · · · · · · · ·				BOX 3109, MIDLAI Is gas actually connected? When YES							
this production is commingled with that V. COMPLETION DATA			·····	A summer of the local division of the local				I			J	
Designate Type of Completion	~	Oil Well	6	ns. Well	New Well	Workove	r	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl.	Ready 10	Prod.		Total Depth	l			P.B.T.D.	İ	_i	
Elevations (DF, RKB, RT, GR, etc.)	evaluons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay				Tubing Depth		
erformions	Torations									Depth Casing Shoe		
									Depth Casin	g Shoe		
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET					ACKE CELL	ENG.	
									SACKS CEMENT			
. TEST DATA AND REQUES	T FOR AL	LOWA	BLE									
IL WELL (Test must be after re ate First New Oil Rup To Tank	covery of total			and must	be equal to or	exceed top	allow	ible for this	depth or be f	or full 24 hou	71.)	
	Date of Test				Producing Me	nod ( <i>Flow</i> ,	, puny	, 201 iyî, el	c.)			
ength of Test	Tubing Pressure				Casing Pressure				Choke Size			
ctual Prod. During Test	Oil - Bhle.				Water - Bble.				Gas- MCF			
GAS WELL	L					··· <u>·</u> ·					]	
ctual Frod. Test - MCF/D	Leagth of Test			Bbla, Condensate/MMCF				Gravity of Condensate				
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shuk-in)				Choke Size			
L OPERATOR CERTIFICA				E			 NIO		TION -		i	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						NN.	
is true and complete to the best of my has	lowledge and l	belief.			Date	Approv						
Jany / Boren					Date Approved   By   ORIGINAL SIGNED BY JERRY SEXTON							
Signer Dover		<u> </u>					INAL	SIGNED	BY JERRY	SEXTON		
Signand Rarry R. BOREN Prated Name 9/23 1993	MGR.,		Tide				DIS	SIGNED	BY JERRY SUPERVISO	SEXTON DR		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.