

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-10,
Supersedes Old C-104 and C-
Effective 1-1-65

COUNTY	FILE		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

Petro-Lewis Corporation

Address

401 Fort Worth Club Building, Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☒

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☒

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. G. Randle	Well No. 1	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter G	1980	Feet From The N	Line and 1980	Feet From The E	
Line of Section 20	Township 21S	Range 37E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Company	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas	Box 2300, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 20	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When NA

If this production is commingled with that from any other lease or pool, give commingling order number: PLC 38

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X		X
Date Spudded NA	Date Compl. Ready to Prod. 8/12/74	Total Depth 8950	P.B.T.D. 6113					
Elevations (DF, RKB, RT, CR, etc.) 3495 GR	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5603	Tubing Depth 5573					
Perforations 5603' - 6038'	Depth Casing Shoe 7550							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/4"	13"	228'	200					
11"	8 5/8"	2871'	1550					
7 3/8"	5 1/2"	7550'	650					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 722	Length of Test 24 Hrs.	Bbls. Condensate/MMCF 19	Gravity of Condensate 37.8°
Testing Method (pilot, back pr.) meter run	Tubing Pressure (Shut-in) 900 psig	Casing Pressure (Shut-in) Packer	Choke Size 19/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. S. Wiering
(Signature)

Petroleum Engineer

(Title)

8/22/74

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple