

401 Ft. Worth Club Building Ft. Worth, Texas 76102 Telephone 336-5111 Area Code 817 Petro-Lewis Corporation Oil and Gas Producers

August 30, 1974

State of New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

Re: Petro-Lewis Corporation J. G. Randle No. 1 Blinebry Gas Pool Well Lea County, New Mexico

Gentlemen:

Petro-Lewis Corporation respectfully requests administrative approval for its J. G. Randle No. 1 to be classified as a Blinebry Gas Pool well and assigned an 80-acre, non-standard gas proration unit. J. G. Randle No. 1 is located 1980 feet from the north and east lines of Section 20, T-21-S, R-37-E, Lea County, New Mexico. Please find attached copies of forms C-128, C-102, C-103 and C-104 and a plat showing the area of the location. Also, please find a copy of the letter sent to all of the Offset Operators requesting a waiver of objection to this application and a mailing list of those operators.

Very truly yours,

Petro-Lewis Corporation

int

HSW:pmr

Attachments

cc: Joe D. Ramey Oil Conservation Commission Hobbs, New Mexico 88240



. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes _____No____.

ameU	1. S. abbott
osition.	Engineer
epresenting_	Amerada Petroleum Corporation
.ddress	Drawer D - Monument, New Mexico

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

NEW N TICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAN

All distances	must be	from	the	outer	boundaries	of	the Section.
All distances	must be	Irom	uпe	outer	nomnaries	01	the Section

		All distances must be for	om the outer bo	undaries of the Sect	
Operator	······		Lease		Well No.
Petro-Le	wis Corporat	ion	J. G.	Randle	1
Unit Letter	Section	Township	Range	County	
G	20	21S	37E		Lea
Actual Footage Loco					
1980		Jorth line and	1980	feet from th	e East line
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:
3495		ebry	Bline	bry Gas	80 Acres
1. Outline th	e acreage dedica	ted to the subject we	ell by colored	l pencil or hach	ure marks on the plat below.
2. If more th	an one lease is	dedicated to the well	l, outline eac	h and identify t	he ownership thereof (both as to working
	nd royalty).				
	• •				
3. If more that	an one lease of d	ifferent ownership is	dedicated to	the well, have t	he interests of all owners been consoli-
		mitization, force-pooli			
dutted by t	•••••• ••••••••••••••••••••••••••••••		0		
∏ ĭes	□ No If a	nswer is "yes," type o	f consolidati	on	
		······································			
If anewer	is "no" list the	owners and tract desc	riptions which	ch have actually	been consolidated. (Use reverse side of
	f necessary.)		- F		
		ad to the well until al	linterests ha	ve been consoli	idated (by communitization, unitization,
No allowal	bie will be assign	eu to the well until al.	dunit olimir	eting such inter	ests has been approved by the Commis-
	ling, or otherwise) or until a non-standar	a unit, elimit	nating such miter	rests, has been approved by the Commis-
sion.					
	1				CERTIFICATION
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	ł		1		I hereby certify that the information con-
			i		tained herein is true and complete to the
	1		. 1		best of my knowledge and belief.
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	1		i		A. S. alens Ing
					H.S. Winston
	•		1		Position
	\$				Petroleum Engineer
	1	ال ا	<u>نے جا</u>	.980'	Company
	i i	Y			Petro-Lewis Corp.
	1				Date
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1 i	· · · · · · · · · · · · · · · · ·				
	4		 		I hereby certify that the well location
	1		1		shown on this plat was plotted from field
11	1		I		notes of actual surveys made by me or
11	1		1		notes at actual surveys made by me or under my supervision, and that the same
11	l s		l		
	1		I		is true and correct to the best of my
	I		1		knowledge and belief.
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	I		l		Date Surveyed
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			i I		Registered Professional Engineer
11	•		1		and/or Land Surveyor
			I.		
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L		1			Certificate No.
				, ,	
0 330 660	90 1320 1650 19	80 2310 2640 200	0 1500	1000 500	0

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE	Form C-103 Supersedes Old C-102 and C-103 Elfective 1-1-65
U.S.G.S.	5g. Indicate Type of Lease
	State Fee X
OPERATOR	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	
I. OIL GAS WELL OTHER-	7, Unit Agreement Name
2. Name of Operator	8, Farm or Lease Name
Petro-Lewis Corporation	J.G. Randle
3. Address of Operator	9. Well No.
401 Fort Worth Club Bldg., Fort Worth, Texas 76102	1
4. Location of Well	10, Field and Pool, or Wildcat
UNIT LETTER G 1980 FEET FROM THE N LINE AND 1980 FEET FROM	Blinebry
T 00 010	
THE E LINE, SECTION 20 TOWNSHIP 218 RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Lea
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 	Blinebry gas: ots between
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	

signed_ H. D. Weinston	TITLEPetroleum Engineer	BATE 8-19-74
APPROVED BY	TITLE	DATE

с	ONDIT	IONS	OF	APPROVAL, IF ANY:

-	FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS			CONSERVATION C TFOR ALLOWAE AND RANSPORT OIL A	LE	Form C-104 Supersedes O Effective 1-1-	ld C-104 and (65
1.	OPERATOR PRORATION OFFICE	_					
	Petro-Lewis (Corporati	on				
	Address 401 Fort Wort	h Club B	uilding, Fort Wo	with Terror 7/	.100		
	Reason(s) for filing (Check proper b		mang, ron wo		lease explain)		
	New Well Recompletion Change in Ownership	011	ge in Transporter of: Dry (ghead Gas Cond				
Ií •	f change of ownership give name and address of previous owner						<u></u> .
. r	DESCRIPTION OF WELL ANI	D LEASE	No. Pool Name, Including	·			
	J. G. Randle	1	Blinebry	Formation	Kind of Lease State, Federal	or Fee Fee	Lease N
	Location Unit Letter G 19	80Feet	From The N	ine and 1980	Feet From T	T.	- 4
L	Line of Section 20 T	'ownship	21S Range	<u>37Е, м</u>	мрм, Lea		Count
ם	ESIGNATION OF TRANSPOL	RTER OF O	IL AND NATURAL G	AS			
	Name of Authorized Transporter of O Texas New Mexico P:)11 0;	r Condensate 🔀	Address (Give addr		ed copy of this form is to	be sent)
	Name of Authorized Transporter of C	asinghead Gas	cr Dry Gas X	Address (Give addr	Midland, I	exas /9/01 d copy of this form is to	be sens)
	Northern Natural Gas	Unit	Sec. Twp. Pge.		Midland, T	exas 79701	
	If well produces oil or liquids, give location of tanks.	G	<u>20 218 37E</u>		Nected? When	NA	
If C	this production is commingled w	ith that from	any other lease or pool,	, give commingling o	rder number:	PLC 38	
Ē	Designate Type of Completi	ion - (X)	Oil Well Gas Well	New Well Workov	1 · ·		v. Diff. Res
D	Date Spudded		Ready to Prod.	Total Depth		X P.B.T.D.	X
-	NA	8	/12/74	895		6113	
ε.	levations (DF, RKB, RT, GR, etc.) 3495 GR		oducing Formation inebry	Top Oil/Gas Pay 560		Tubing Depth 5573	· · · · · · · · · · · · · · · · · · ·
P	Perforations			000		Depth Casing Shoe	
	<u> 5603' - 6038'</u>		TUBING, CASING, AN	D CEMENTING REC	ORD	7550	<u> </u>
	HOLE SIZE		G & TUBING SIZE	DEPTH		SACKS CEME	
	<u> </u>		3"		28	200	· · · · · · · · · · · · · · · · · · ·
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401 Ft. Worth Club Building Ft. Worth, Texas 76102 Telephone 336-5111 Area Code 817 Petro-Lewis Corporation Oil and Gas Producers

August 30, 1974

To: All Offset Operators, Mailing List Attached

> Re: Petro-Lewis Corporation J. G. Randle No. 1 Blinebry Gas Pool Lea County, New Mexico

Gentlemen:

Petro-Lewis Corporation has made application to the New Mexico Oil Conservation Commission for its J. G. Randle No. 1 to be classified as a Blinebry Gas Pool well and to be assigned an 80-acre non-standard gas promation unit. A plat and a copy of the application is attached hereto for your information.

If you have no objection to the application, please forward one approved copy of the attached waiver to the Oil Conservation Commission and one copy to this office. The third attached copy of the waiver is for your files. Stamped, addressed envelopes are enclosed for your convenience.

We hope that you will be able to give this request your prompt consideration. If you have any questions or desire any additional information, please contact the undersigned at the above telephone number. Thank you very much.

Very truly yours,

Petro-Lewis Corporation

Original Signed By: HAROLD S. WINSTON

Harold S. Winston

HSW:pmr

Attachments

OFFSET OPERATORS TO PETRO-LEWIS CORPORATION J. G. RANDLE NO. 1 BLINEBRY GAS POOL LEA COUNTY, NEW MEXICO

Atlantic Richfield Co. P.O. Box 1610 Midland, Texas 79701 Attn: J. R. Rhotenberry

Campbell & Hedrick Oil Co. Box 401 Midland, Texas 79701 Attn: Oley F. Hedrick

Guif Oil Company Box 670 Hobbs, New Mexico 88240 Attn: C. D. Borland, Jr.

Marathon Oil Company P. O. Box 552 Midland, Texas 79701 Attn: District Engineer

Sun Oil Company Box 1861 Midland, Texas 79701