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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation	8. Farm or Lease Name J. C. Randle
3. Address of Operator 401 Fort Worth Club Building, Ft. Worth, Texas 76102	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3495 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work is proposed to be done to convert this well from a Drinkard oil well to a Blinebry gas well. Work is scheduled to commence on or about August 1, 1974 depending upon well servicing rig availability.

1. Set bridge plug at 6220'.
2. Perforate Blinebry at 6119', 6106.5', 6078', 6037'-38', 5970', 5905'-06.
3. Acidize perfs.
4. Frac Blinebry perfs 6119'-5905'.
5. Set retrievable bridge plug at 5880'.
6. Perforate Blinebry at 5845', 5807.5', 5770-71-72', 5753-54', 5696', 5603'.
7. Acidize perfs.
8. Frac Blinebry perfs 5845' - 5603'.
9. Retrieve bridge plug
10. Return well to production.

These perfs. in Tubb Pool & cannot be perforated as Blinebry

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. S. Winkler TITLE Petroleum Engineer DATE 7/10/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: