SANTA FE FILE    SANTA FE   SANTA	NO. OF COPIES RECEIVED		Form C-103
SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   SUBJECT OF 6 God Letter Notice   Pee   Subject of the first product of the fir	DISTRIBUTION		
Solution   Specific	SANTA FE	NEW MEXICO OIL CONSERVATION CO	
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SUNDRY NOTICES AND REPORTS ON WELLS    Control   Control	OPERATOR		
### 21. Some of Ciperator    State   Section   State   Section   State   Section   Sec		_	5. Sidie Off & Gds Ledse No.
2. Come of Ciperator  Petro-Lewis Corporation  3. Additional Ciperator  4. Long of Ciperator  4. Add Fork  4. Control Worth Club Building, Ft. Worth, Texas 76102  4. Long of Worth Club Building, Ft. Worth, Texas 76102  4. Long of Worth Club Building, Ft. Worth, Texas 76102  4. Long of Worth Club Building, Ft. Worth Indicate North  1. County Indicate Petro-Levis 20  5. Line and Pool, or Wildows  Check Appropriate Box To indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASHNO  PLUG ANEX ARANDON  ALTERING CASHNO  ALTERING	SHND	PV NOTICES AND DEPORTS ON WELLS	- mmmmmm
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### Petro-Lewis Corporation    Address of Operator   Address of Op			
Actives of Cipertor  40) Fort Worth Club Building, Ft. Worth, Texas 76102  4. Location of Net:  1. Line, SECTION 20  1. Line, SECTION 2	2. Name of Operator		8, Farm or Lease Name
401 Fort Worth Club Building, Ft. Worth, Texas 76102  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ion	
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15. Elevation Phone whether BF, RT, GR, etc.)  12. Check Appropriate Box To indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  PERFORM REVEGIAL WORK  TEMPORARILLY ABANDON  PLUS AND ABANDON  PLUS AND ABANDON  CHANGE PLANS  CHANGE BRILLING DRNS.  CHANGE PLANS  CHA	4. Location of well		10. Field and Pool, or Wildcat
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CONDITIONS OF APPROVAL, IF ANY: