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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) Sand oil frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

October 2, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation

J. G. Randle

Well No. 1

in G

(Company or Operator)

Lease

(Unit)

SW 1/4 NE 1/4 of Sec. 20, T. 21S, R. 37E, NMPM., Drinkard Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Pull 2-3/8" tubing. Fill 5-1/2" casing from 6600' to 6650' with sand to blank off perforations from 6605' to 6645'. Squeeze Drinkard zone perforations from 6520' to 6590' with 150 sacks cement. Drill out to 6673' (Baker BP at 6675'). Pull tbg. and run Gamma Ray Neutron log. Perforate Drinkard zone from 6661' to 6671' with 4 shots per foot. Maximum of 8 shots. Run straddle packers on 3-1/2" tbg. Set lower packer at 6650' and upper packer at 6592' with sliding sleeve between packers. Treat lower perforations (6661' to 6671') with 500 gals. 15% NE acid and sand oil frac with 10,000 gals. refined oil and 11,250# 20-40 sand. Open sliding sleeve. Treat upper perforations (6605' to 6645') with 500 gals. 15% NE acid and sand oil frac with 10,000 gals. refined oil & 11,250# 20-40 sand. Swab test. Pull 3-1/2" tbg. and rerun 2-3/8" tubing with packer. Resume production.

Approved....., 19.....
Except as follows:

Amerada Petroleum Corporation

Company or Operator

By.....

Position..... District Superintendent

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

by.....

Name..... Amerada Petroleum Corporation

Title.....

Address..... Box 668 - Hobbs, New Mexico