Test Before Workover After Workover	MOONI   ieter   Bit   aterval(s)   Ita 645901   Date of Test   Date of Test   Jate 1-64   OIL CONSE	T D Tubing D <b>66051 to</b> Oil Pi B	501 Depth 54431 66451 roduction PD 2.05 52.55	OW FOR RE ORIGIN PBTD RESULT Gas Pr MC	AL WFLL 6650 Oil St Produ S OF WOS oduction F P D 5.753 .480 i he to t Namu Posi	work RE DATA DATA ring Diamen <b>5-1/2</b> cing Forma <b>5-1/2</b> cing Forma <b>5-1/2</b> Cing Forma <b>5-1/2</b> <b>5-1/2</b> cing Forma <b>5-1/2</b> <b>5-1/2</b> cing Forma <b>5-1/2</b> cing Forma <b>5-1/2</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5-1</b> <b>5</b> <b>5-1</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b>	Producing Producing 65201 ter n tion(s) kard roduction PD	GOR GOR Cubic feet/Bb 22,182 14,719 formation given a ge.	7550 <sup>3</sup> Gas Well Potenti
B. A F Elev. 3504 ubing Diam 2-3/ erforated la 6520 pen Hole In Test Before Workover After Workover	MODINI   eter   Bit   aterval(s)   La 645901   Date of Test   Date of Test   9-2-64   11-1-64   OIL CONSE	T D <b>B95</b> Tubing E <b>6</b> <b>6</b> <b>6</b> <b>6</b> <b>6</b> <b>6</b> <b>6</b> <b>6</b>	501 Depth 54431 66451 roduction PD 2.05 52.55	Aast. J OW FOR RE ORIGIN PETD RESULT Gas Pr MC	AL WFLL 6650 Oil St Produ S OF WOI oduction F P D 5.753 6.480 i he to t Name	work. RE DATA DATA ring Diamen 51/2 cing Forma Cing Forma KOVER Water P B Water P B Tr Tr reby certify the best of r	Amerad PORTS 0 Producing 65201 ter 2 n tion(s) kard roduction PD	Interval to 664,51 Oil String GOR Cubic feet/Bb 22,182 14.719 formation given a ge.	Completion Date 4-12-48 Depth 75501 Gas Well Potenti MCFPD
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B. A F Elev. 3504 abing Dian 2-3/ crforated la 6520	MOONI Heter Bu Interval(s)	F D <b>895</b> Tubing I	501 Depth 54431	Asst. J OW FOR RE ORIGIN	AL WELL	work RE DATA Ting Diame 5-1/2 cing Forma	Amerad PORTS 0 Producing 65201 ter n	NLY Interval <b>to 6645</b>	Completion Date
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nessed b	y			Position			Company		
Ran 665 pack Pull	Gamma Ray 1 51, 66571, er at 65951	ieutron lo 6665 <sup>1</sup> , 66 <sup>1</sup> Acidiz Sand oi	th 150 g. Per 71 <sup>t</sup> . R ed perf l frace	sacks ce forated an strad s, from d perfs.	ment. Drinkar dle pac 6655 <sup>1</sup> t 6605 <sup>1</sup>	Drilled d zone wi kers wi o 6671 to 6671	out cen with 2 1 th botto with 50 with 3	pe "E" bul pe "E" bul m packer at 0 gals. 15%	ezed Drinkard nd to 6674°. let shots at 6648° and top 8 NE acid. refined oil
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