## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

marcate matter of				
REPORT ON BEGINNING DRILLING OPERA-	REPORT O	N REPAIRING	WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		ON PULLING O	R OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL			
REPORT ON RESULT OF PLUGGING OF WELL	Report or	Drilling O	ut Retainer	x
April 3, 1948		(onument, New	w Mexico	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date		Place	
Following is a report on the work done and the results of Amerada Petroleum Corporation	btained under the l J. G. Randle	heading noted al	1	in th
SW1 NE1 Company or Operator SW2 Of Sec. 20	Lease T. 21S		37E	N. M. P. M
Brunson Field, Lea		,		
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Notice of intention to do the work was (SEPENCE) subr			il 1,	19 48
and approval of the proposed plan was (warpoot) obta  DETAILED ACCOUNT OF WOR Plugged Back Depth. Filled hole with of 4-3/4" bit and drilled out cement and McCullough from 7295" to 7310", 60 hold test for communication between zones. with 1000# pressure. Pulled Baker Feta	RK DONE AND RE oil, pulled pa retainer from les. Set Baker Oil circulate	SULTS OBTAIN cker and tul 1 7275 to 7 Letrievabled at rate of	Ding, went in 312. Perfor a Retainer a 5/4 bbls.	ated wit 7280 per min
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