

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 6, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Amerada Petroleum Corporation **J. G. Randle** Well No. **1** in the _____

Company or Operator Lease
SW 1/4 NE 1/4 of Sec. **20**, T. **21S**, R. **37E**, N. M. P. M.,
Brunson Field, **Lea** County.

The dates of this work were as follows: **April 4, 5, 6, 1948**

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on **April 3,** 19 **48**
 and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7312' Drilled Out Depth. Spotted 70 gallons Dowell Jell Seal from 7312' to 7260', flushed with 27.5 bbls. oil and reversed out about 1 bbl. Jell Seal. Acidized with 3000 gals. Dowell 1.5% Low Tension Acid and started acid in tubing at 8:05AM, 4-4-48 with packer unseated. At 8:25AM set packer at 7055' with bottom of tubing at 7249'. Resumed pumping and acid started in formation at 1200#. Started flush at 2000# and oil flush of 28 bbls. complete at 10:28AM with 2500# pressure. Started swabbing, recovered oil load to tanks and estimated 60 bbls. acid water and oil to pits. Turned back to tanks and in 13 hrs. to 6:00AM, 4-5-48, swabbed 115.92 bbls. fluid, 31.5% salt water. In 24 hrs. to 6:00AM, 4-6-48, swabbed 138.00 bbls. fluid, 35% salt water.

Witnessed by **K. V. Stephenson** **Amerada Petroleum Corporation** **Foreman**
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

6th. day of **April**, 19 **48**Name **Don Topp**Position **Asst. Dist. Supt.**Representing **Amerada Petroleum Corporation**
Company or Operator

My commission expires _____

Address **Drawer D, Monument, New Mexico**

Remarks:

Ray W. H. H. H.
 Name
 Title