

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
HOBBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 1, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Amerada Petroleum Corporation J. G. Randle Well No. **1** in the

Company or Operator **SW₁ NE₄** of Sec. **20**, T. **21S**, R. **37E**, N. M. P. M.,
Brunson Field, **Lea** County.

The dates of this work were as follows: **March 29 - April 1, 1948**

Notice of intention to do the work was (~~reason~~) submitted on Form C-102 on **March 29,** 19 **48**
 and approval of the proposed plan was (~~reason~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7275' Plugged Back Depth. Acidized with 3000 gallons of Western 15% Low Tension Acid and started acid in tubing at 7:30PM, 3-29-48, without opening packer. Took 32 bbls. of acid to fill tubing. At 9:02PM there was a slight formation break of 150# from 2500#. Oil flush of 29 bbls. complete at 9:40PM with 72 bbls. acid in formation. Maximum pressure 3150#. Started swabbing and at 7:00AM, 3-30-48, had recovered 29 bbl. oil flush and estimated 60 bbls. acid water. In next 23 hrs. swabbed total of 125.62 bbls. fluid, 80.5% salt & sulphur water. In 24 hrs. to 7:00AM, 4-1-48, swabbed total of 117.99 bbls. fluid, 80% salt & sulphur water, gravity of oil 38.9 corrected. Water tested 44,000ppm Chlorides, very strong sulphides, no iron.

Witnessed by **D. W. Gordon** **Amerada Petroleum Corporation** **Farm Boss**
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

1st. day of **April**, 19 **48**Name *D. W. Gordon*Position **Asst. Dist. Supt.**Representing **Amerada Petroleum Corporation**
Company or Operator

My commission expires _____

Address **Drawer D, Monument, New Mexico**

Remarks:

Roy G. Galloway
 Name
OIL & GAS INSPECTOR
 Title

APPROVED

APR 1 1948