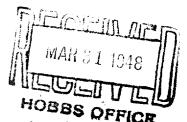
## **OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	1
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWIS	E
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report On Squeezing Well	_   <u>x</u>
		I
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date Plac	
Following is a report on the work done and the results of Amerada Petroleum Corporation	J. G. Randle Well No. 1	in th
Company or Operator SW1 NE1 of Sec. 20	Lease , T. 21S , R. 37E	NADM
Brunson Field, Lea	, R,	N. M. P. M.
•	7.28, 1948	County
Notice of intention to do the work was (DESCRIE) subn	with J E O too Manch Off	19 48
Plugged Back Depth. Rigged up, unseate water, formation took 92 bbls. Pulled nesium Cement Retainer at 7288. Pump pressure dropped to 1000# when pump si mation w/maximum pressure of 1500#. I	d tubing and packer and set Baker Me ed 10 bbls. water into formation w/2 nut down. Pumped 38 sacks of cement. Pressure dropped to 500# while waits	odel K Ma 2300# and into for
water, formation took 92 bbls. Pulled nesium Cement Retainer at 7288. Pump pressure dropped to 1000# when pump st mation w/maximum pressure of 1500#. I cement to set. Pulled tubing up and fill sx. cement on top of retainer. Wend drilled out to 7275. Perforated 7211. 233 jts. 2-3/8"OD Tbg., displaced mud witnessed by D. W. Gordon Amerada I	d tubing and packer and set Baker Med 10 bbls. water into formation w/2 nut down. Pumped 38 sacks of cement Pressure dropped to 500# while waitifushed cement out without reversing t back in with bit, found plug at 71 - 7272', 244 shots. Ran Guiberson with 170 bbls. oil and set Pkr.@ 710 etroleum Corporation Farm Boss	odel K Ma 2300# and into for ing for and left 1921 and
water, formation took 92 bbls. Pulled nesium Cement Retainer at 7288. Pump pressure dropped to 1000# when pump at mation w/maximum pressure of 1500#. I cement to set. Pulled tubing up and fill sx. cement on top of retainer. Went drilled out to 7275. Perforated 7211233 jts. 2-3/8"OD Tbg. displaced mud	d tubing and packer and set Baker Moded 10 bbls. water into formation w/2 hut down. Pumped 38 sacks of cement Pressure dropped to 500# while waits lushed cement out without reversing t back in with bit, found plug at 71	odel K Ma 2300# and into for ing for and left 192* and
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water, formation took 92 bbls. Pulled nesium Cement Retainer at 7288'. Pump pressure dropped to 1000# when pump si mation w/maximum pressure of 1500#. I cement to set. Pulled tubing up and fill sx. cement on top of retainer. Went drilled out to 7275'. Perforated 72112 233 jts. 2-3/8"OD Tbg., displaced mud witnessed by D. W. Gordon Amerada I Name  Subscribed and sworn before me this Name  Subscribed and sworn before me this Notary Public	d tubing and packer and set Baker Med 10 bbls. water into formation w/2 but down. Pumped 38 sacks of cement and down. Pumped 38 sacks of cement are dropped to 500# while waiting the back in with bit, found plug at 71 - 7272', 244 shots. Ran Guiberson with 170 bbls. oil and set Pkr.@ 710 etroleum Corporation Farm Boss  Company  I hereby swear or affirm that the information is true and correct.  Name  Position  Asst. Dist. Supt.  Representing Amerada Petroleum Corporation Company or Operator  Address  Drawer D, Monument, New	odel K Ma 2300# and into for ing for and left 192! and Packer and Title given above