

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
MAR 31 1948
HOBBSS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report On Squeezing Well X

March 28, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation J. G. Randle Well No. 1 in the _____
Company or Operator Lease
SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 20, T. 21S, R. 37E, N. M. P. M.,
Brunson Field, Lea County.

The dates of this work were as follows: March 27, 28, 1948

Notice of intention to do the work was (~~XXXXXX~~) submitted on Form C-102 on March 27, 1948
and approval of the proposed plan was (~~XXXXXX~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7330' Plugged Back Depth. Rigged up, unseated packer and displaced oil with 120 bbls. of water, formation took 92 bbls. Pulled tubing and packer and set Baker Model K Magnesium Cement Retainer at 7288'. Pumped 10 bbls. water into formation w/2300# and pressure dropped to 1000# when pump shut down. Pumped 38 sacks of cement into formation w/maximum pressure of 1500#. Pressure dropped to 500# while waiting for cement to set. Pulled tubing up and flushed cement out without reversing and left 12 sx. cement on top of retainer. Went back in with bit, found plug at 7192' and drilled out to 7275'. Perforated 7211' - 7272', 244 shots. Ran Guiberson Packer and 233 jts. 2-3/8"OD Tbg., displaced mud with 170 bbls. oil and set Pkr. @ 7104', tbg. set @ 7268'.

Witnessed by D. W. Gordon Amerada Petroleum Corporation Farm Boss 7268'
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

28th. day of March, 19 48

Name Don J. [Signature]

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires _____

Address Drawer D, Monument, New Mexico

Remarks:

Ray [Signature]
Name
Title
OIL & GAS INSPECTOR