

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 26, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Amerada Petroleum Corporation J. G. Randle Well No. **1** in the _____
 Company or Operator Lease
SW 1/4 NE 1/4 of Sec. **20**, T. **21S**, R. **37E**, N. M. P. M.,
Brunson Field, **Lea** County.

The dates of this work were as follows: **March 24, 25, 26, 1948**

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on **March 24,** 19 **48**
 and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7330¹ Plugged Back Depth. Acidized with 500 gallons Western 15% Low Tension Acid and started acid in tubing with packer unjayed. When all acid was in tubing, jayed packer and started pumping acid into formation at 8:45PM, 3-24-48, with 3450# pressure. Oil flush of 28.8 bbls. oil complete at 9:29PM with 12 bbls. of acid in formation, 3400# final pressure, 3500# maximum pressure. Rigged up and started swabbing at 10:00PM. Recovered oil load and acid water and to 7:00AM, 3-25-48, recovered estimated 6 bbls. per hour of sulphur water, 5% oil. Pulled swab twice an hour with very light show of gas. Turned into tanks and in 21 hrs. to 7:00AM, 3-26-48, swabbed 102.81 bbls. fluid, 59% water, 3.7% BS&W, little show of gas.

Witnessed by **D. W. Gordon** **Amerada Petroleum Corporation** **Farm Boss**
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

26th. day of **March**, 19 **48**

Name **W. G. Taylor**

Position **Asst. Dist. Supt.**

Representing **Amerada Petroleum Corporation**
 Company or Operator

My commission expires _____

Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED

Date **March 28, 1948**

W. G. Taylor
 Name
OIL & GAS INSPECTOR
 Title