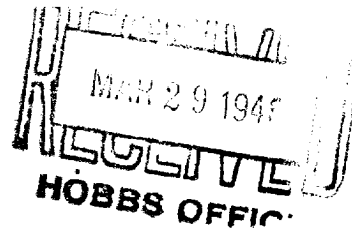


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report of Squeezing Well	X

March 24, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation J. G. Randle Well No. 1 in the _____
Company or Operator Lease
SW 1/4 NE 1/4 of Sec. 20, T. 21S, R. 37E, N. M. P. M.,
Brunson Field, Lea County.

The dates of this work were as follows: March 23, 24, 1948

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on March 23, 1948
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7493' Drilled Out Depth. Unseated packer, filled hole with water and pulled tubing and packer. Set Baker 2B Model K Cement Retainer at 7375' and pumped 6 bbls. water into formation with 2050# pressure. Pumped 8 bbls. water into formation ahead of cement with 2000#. Squeezed 41 sacks cement into formation, 2000# - 3700# pressure. Pulled tubing up to 7325' and reversed out about 3 sacks leaving 6 sx on top of retainer. Washed out to 7330' and perforated 7295' - 7325', 120 holes. Ran Guiberson Model KV-30 Packer and 235 jts. of 2-3/8" OD, 4.7# SS Tubing New with 1-3' perforated sub on bottom bull plugged and 1-2' sub on packer. Set packer at 7282' with bottom of tubing at 7322'. Unjayed packer and displaced water with 175 bbls. of oil.

Witnessed by K. V. Stephenson Amerada Petroleum Corporation Foreman
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

24th. day of March, 19 48

Name Don J. [Signature]

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires _____

Address Drawer D, Monument, New Mexico

Remarks:

Date March 24 1948

1001 4/26/48
Name [Signature]
Title ASST. DIST. Supt.