

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 23, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**Amerada Petroleum Corporation** **J. G. Randle** Well No. **1** in the \_\_\_\_\_  
 \_\_\_\_\_ Company or Operator \_\_\_\_\_ Lease \_\_\_\_\_  
**SW 1/4 NE 1/4** of Sec. **20**, T. **21S**, R. **37E**, N. M. P. M.,  
**Brunson** Field, **Lea** County.

The dates of this work were as follows: **March 21-23, 1948**

Notice of intention to do the work was (~~subson~~) submitted on Form C-102 on **March 21,** 19 **48**  
 and approval of the proposed plan was (~~subson~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**7493'** Drilled Out Depth. Acidized with 1000 gallons of Western 15% Low Tension Acid and started acid in tubing 3:30PM, 3-21-48, without packer being set. Let stand 1 hour & 35 minutes after 2 bbls. acid were in formation. From 6:05PM to 6:45PM shut down to change pump with 13 bbls. acid in formation, 2800# csg., 2500# tbg. At 7:15PM, 29.5 bbl. oil flush compete with 24 bbls. acid in formation, 2800# csg., 2800# tbg. Started swabbing and in 8 hrs. to 7:00AM, 3-22-48 had recovered oil load and estimated 15 bbls. acid water. In 24 hours to 7:00AM, 3-23-48, swabbed an estimated 14.75 bbls. acid water and sulphur water, Fluid level 6485', pulling swab 1-2 times an hour from 7450'. Heavy vacuum.

Witnessed by **C. E. Telge** **Amerada Petroleum Corporation** **Farm Boss**  
 \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

**23rd.** day of **March**, 19 **48**

Name **W. H. Taylor**

Position **Asst. Dist. Supt.**

Representing **Amerada Petroleum Corporation**  
 \_\_\_\_\_ Company or Operator \_\_\_\_\_

My commission expires \_\_\_\_\_

Address **Drawer D, Monument, New Mexico**

Remarks:

**W. H. Taylor**  
 \_\_\_\_\_ Name \_\_\_\_\_  
 \_\_\_\_\_ Title \_\_\_\_\_