

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

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|--|---|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | X | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

March 21, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Amerada Petroleum Corporation **J. G. Randle** Well No. **1** in the
 Company or Operator Lease

SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. **20**, T. **21S**, R. **37E**, N. M. P. M.,
Brunson Field, **Lea** County.

The dates of this work were as follows: **March 19-21, 1948**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **March 18,** 19 **48**
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7560' Plugged Back Depth. Ran temperature survey and found top of cement at 2825', 90.5% of calculated fill. Nippled up 5 $\frac{1}{2}$ " Casing, went in hole with 4-3/4" bit and drilled out cement from 7462' - 7493'. Pressured up with 1000# for 30 minutes before and after drilling cement and OK. Perforated 5 $\frac{1}{2}$ " Casing with McCullough from 7458' - 7485', 104 holes. Went in hole with 240 jts. of 2-3/8" OD, 4.7#, J-55, R-2, 8-RT, SS Tubing New, 1-6' sub on top, 1-2' handling sub, 1-3' perforated sub on bottom bull plugged and Guiberson Model KV-30 Packer. Left packer swinging and displaced mud with 180 bbls. of oil.

Witnessed by **D. W. Gordon** **Amerada Petroleum Corporation** **Farm Boss**
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

21st. day of **March**, 19 **48**Name *D. W. Gordon*Position **Asst. Dist. Supt.**Representing **Amerada Petroleum Corporation**
Company or Operator

My commission expires _____

Address **Drawer D, Monument, New Mexico**

Remarks:

Roy Yankovich
 Name
OIL & GAS INSPECTOR
 Title