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Form C-105
Revised 1-1-65

NEW AND EXISTING OIL AND GAS PRODUCTIONS WELL COMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL

11. TYPE OF COMPLETION

WELL ☐ WORK OVER ☐ DEEPEN ☐ REPAIR ☐

12. Name of Operator

Petro-Lewis Corporation

13. Address of Operator

401 Fort Worth Club Building, Fort Worth, Texas 76102

14. Location of Well

UNIT LETTER F LOCATED 1980

15. Date Drilled 7/20/74 Date R.D. Reamed 7/26/74 Date Cased 7/31/74

16. Date Drilled

17. Date R.D. Reamed

18. Date Cased

19. Elev. Casinghead

20. Producing Interval(s) of this completion — Top — Bottom

6603 - 6680, Frankard

21. Type Electric and Other Logs Run

None during this workover

CASING SIZE	WEIGHT LB./FT.	DEPTH
13 3/8"	54.5	210
8 5/8"	32	2700
5 1/2"	15.5	6800

LINER RECORD		
SIZE	TOP	BOTTOM

22. Letteration Record (Interval, size and number)

6603'-19, 0.46", 9 holes
Open hole 6650-80

23. Date First Production 8/6/74 Production Method Flow

24. Date of Test 8/15/74 Hours Tested 24 Choke Size 19/64"

25. Flow Testing Press. 800-125 Casing Pressure Pkr. Calculated Hourly Rate 7

26. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

27. List of Attachments

None

28. I hereby certify that the information shown on this report is true to the best of my knowledge and belief.

SIGNED

H. J. Wenzel

Petroleum Engineer

DATE

8-19-74

7. Unit Agreement Name

8. Farm or Lease Name

9. G. Randle "A"

10. Well No.

11. Field and Pool, or Wildcat

Frankard

12. County

Lea

13. Elev. Casinghead

3505

14. Producing Interval(s) of this completion — Top — Bottom

6603 - 6680, Frankard

15. Type Electric and Other Logs Run

None during this workover

16. Date Drilled

17. Date R.D. Reamed

18. Date Cased

19. Elev. Casinghead

3505

20. Producing Interval(s) of this completion — Top — Bottom

6603 - 6680, Frankard

21. Type Electric and Other Logs Run

None during this workover

22. Letteration Record (Interval, size and number)

6603'-19, 0.46", 9 holes

Open hole 6650-80

23. Date First Production

24. Date of Test

25. Flow Testing Press.

26. Disposition of Gas

27. List of Attachments

28. I hereby certify that the information shown on this report is true to the best of my knowledge and belief.

29. Date First Production

30. Date of Test

31. Flow Testing Press.

32. Disposition of Gas

33. List of Attachments

34. I hereby certify that the information shown on this report is true to the best of my knowledge and belief.

35. Date First Production

36. Date of Test

37. Flow Testing Press.

38. Disposition of Gas

39. List of Attachments

40. I hereby certify that the information shown on this report is true to the best of my knowledge and belief.

41. Date First Production

42. Date of Test

43. Flow Testing Press.

44. Disposition of Gas

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gailup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	193	193	Caliche				
193	160	57	Shells and Red beds				
160	1308	1148	Red beds				
1308	1577	269	Anhydrite, salt, red beds				
1577	2490	913	Shells, salt, anhydrite				
2490	3280	790	Lime, anhydrite, sand				
3280	3645	365	Lime and Shale				
3645	6680	3035	Lime, Shale Streaks				