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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation	8. Farm or Lease Name J. G. Randle "A"
3. Address of Operator 401 Fort Worth Club Bldg., Fort Worth, Texas 76102	9. Well No. /
4. Location of Well UNIT LETTER F 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 20 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3505 GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was performed on this well to convert it from Blinbry gas to Drinkard oil.

- 7/20/74 Squeezed perms. at 6230'-6310' with 150 sx to 2200 psig. Squeezed perms. 5687' -5830' with 200 SX to 3500 psig.
- 7/23/74 Drilled out cement from 5687'-5830'-Tested to 3000 psig. Held for 20 minutes okay. Drilled out retainer-packer at 6168'.
- 7/24/74 Drilled out cement from 6230'-6310'. Tested to 3000 psig. Held for 20 minutes okay.
- 7/26/74 Drilled out CIBP at 6580'. Cleaned out to 6680'.
- 7/27/74 Perf. Drinkard 6603-19 with 9 shots.
- 7/30/74 Acidized Drinkard with 4500 gals. 15% acid in 2 stages, staged with 625 lbs. naphthalene.
- 7/31/74 Swabbed back flush water and released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

SIGNED <u>H. J. Winters</u>	TITLE Petroleum Engineer	DATE 8/19/74
APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv.	TITLE	DATE AUG 26 1974

CONDITIONS OF APPROVAL, IF ANY: