

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

LAND OFFICE		
FILE		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator  
Penrose Production Company  
Address  
1605 Commerce Building, Fort Worth, Texas 76102  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner  
Amerada Hess Corporation, Box 591, Midland, Texas 79701

SECTION OF WELL AND LEASE  
Well Name  
J. G. Randle "A"  
Well No.  
1  
Pool Name, including Formation  
Blinebry Gas  
Kind of Lease  
State, Federal or Fee Fee  
Lease No.  
Location  
Unit Letter  
F  
1980 Feet From The north Line and 1980 Feet From The west  
Line of Section  
20  
Township  
21S  
Range  
37E  
NMPM, Lea County

SECTION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Mobil  
Address (Give address to which approved copy of this form is to be sent)  
Box 633, Midland, Texas 79701  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Northern Natural Gas  
Address (Give address to which approved copy of this form is to be sent)  
2223 Dodge St., Omaha, Nebraska 68101  
If well produces oil or liquids, give location of tanks  
Unit  
F  
Sec.  
20  
Twp.  
21S  
Rge.  
37E  
Is gas actually connected?  
Yes  
When

If this production is commingled with that from any other lease or pool, give commingling order number: PLC 38

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Reservoirs (DF, RKB, RT, GR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLESIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF

GRAVITY  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief  
Cynthia Smith  
(Signature)  
Production Records Manager  
(Title)  
November 1, 1972  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED NOV 13 1972  
BY John Runyan  
Geologist  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.