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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5-NMOCC
1-W.L. Boone 1-File
1-R.L. White

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name D. C. HARDY	
2. Name of Operator GETTY OIL COMPANY						9. Well No. 1	
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240						10. Field and Pool, or Wildcat PADDOCK	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>20</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM						12. County LEA	
15. Date Spudded 9-30-74	16. Date T.D. Reached 10-19-74	17. Date Compl. (Ready to Prod.) SHUT-IN	18. Elevations (DF, RKB, RT, GR, etc.) 3494 GR	19. Elev. Casinghead			
20. Total Depth 5508	21. Plug Back T.D. 50	22. If Multiple Compl., How Many	23. Intervals Drilled By →	Rotary Tools 3795-5508	Cable Tools --	25. Was Directional Survey Made YES	
24. Producing Interval(s), of this completion — Top, Bottom, Name NONE- SHUT IN						27. Was Well Cored NO	
26. Type Electric and Other Logs Run DRESSER ATLAS, DUAL IND. FOCUS, COMP. DENS. CAL COMB-NEUTRON							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8		288		125			
5-1/2		3676		350			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4	3442	5508	265		SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5407-13,		14 Holes		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5200-08,		18 Holes		5407-13		2500 gals. 15% NE Acid	
5156-64'		9 Holes		5200-08		500 Gals. 15% NE FE Acid	
				5156-64		500 Gals. 15% NE FE Acid	
33. PRODUCTION							
Date First Production NONE		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments DEVIATION SURVEY							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED C.L. Wade: C.L. Wade				TITLE AREA SUPERINTENDENT		DATE 1-15-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3393	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3990	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 5149	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5170	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JAN 13 1975

OIL CONSERVATION COMM.

HOBBBS, N. M.