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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name D. C. HARDY
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 20 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat PADDOCK
15. Elevation (Show whether DF, RT, GR, etc.) 3494 GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 5508' TD with 4-3/4" bit. Ran compensated Gamma Ray Neutron, Density, Dual Induction Lateralog. Set 2,066' of 4" OD Hydril Liner at 5508'. Top of liner at 3442'. Cemented with 90 sacks Class "C" Latex cement. Tagged top of cement at 4945' with 3-3/8" bit. Drilled out cement to 5471'. Squeezed top of liner with 175 sacks Class "C" cement in three stages. Drilled 143' of cement to top of liner. Drilled cement out of top of liner from 3442' to 3459'. Ran 3-3/8" bit to PBTD. Pressured up to 1000#, OK. Perforated liner 5407' to 5413' with 14 holes. Set packer at 5361'. Swabbed dry. Treated with 500 gals. 15% NE FR Acid. Swabbed dry. Treated with 2,000 gals. 15% HCL NE and FE. Swabbed down in 2 hours. Estimated 5% oil. Perforated from 5200' to 5208' with two shots per foot. Treated with 500 gals. 15% NE FE. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **E.L. Wade:** TITLE **AREA SUPERINTENDENT** DATE **November 13, 1974**

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 7 1974

**OIL CONSERVATION COMM.
HOBBS, N. M.**