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State of New Mexico merals and Natural Resources Department Energy

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. ्र व P.O. Box 2088 30-025-06691 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) D.C. Hardy 1. Type of Well: WELL X WFI.I. OTHER 2. Name of Operator 8. Well No. Texaco Exploration and Production Inc. 2 3. Address of Operator 9. Pool name or Wildcat P.O. Box 730 Hobbs, New Mexico 88240 Penrose Skelly-GB Well Location 660 Feet From The 1980 South East Unit Letter Line and Feet From The Line 20 21-S 37-E Lea Township Range Section **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3497' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. Notified NMOCD 11-12-91. 2. MIRU w/P&A equip. TOH w/prod equip. Starting date 11-13-91. TIH w/bit & scrapper, c/o to 3500', TOH w/bit & scrapper. TIH w/5 ½" cmt retainer, set @ 3300', loaded hole w/salt gel mud. Squeezed Grayburg open hole w/111 sxs Class C cmt. 5. Spt 45 sxs Class C cmt on top of cmt retainer, WOC, TOC @ 3262', TOH w/WS. Perf squeeze holes @ 1200', TIH w/WS to 1250', spt 15 sxs Class C cmt from 1250' to 1100', TOH w/WS. Perf squeeze holes @ 300', established circ to surface through squeeze hole. 8. Pumped 100 sxs Class C cmt down 5 ½" csg until circ to surface through 8 5/8" annulus. 9. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 11-15-91. 10. I hereby certify that the information above is true and complete to the best of my knowledge and belief. mme Engineer's Assistant $\frac{11-18-91}{1}$

TELEPHONE NO. 393-7191 TYPE OR PRINT NAME M.C. Duncan (This space for State Use) do. Lid DATE CONDITIONS OF APPROVAL, IF AN