

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06691
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
D.C. Hardy	
8. Well No.	2
9. Pool name or Wildcat	Penrose Skelly -GS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3497' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Texaco Exploration and Production Inc.
3. Address of Operator	P.O. Box 730 Hobbs, New Mexico 88240
4. Well Location	Unit Letter 0 : 4620 Feet From The North Line and 1980 Feet From The East Line Section 20 Township 21-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3497' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Notify OCD 24 hours prior to commencement of plugging operations.
- MIRUFU. Install BOP.
- TIH with 5 1/2" cement retainer on WS and set at 3300'. Squeeze Grayburg open hole with 111 sxs of cement. (Class "C" w/ 2% CaCl₂, 6.3 g/sack, 14.8 ppg, 1.32 ft³/sack.) Sting out of retainer leaving 35' of cement on top (4 sxs). WOC. Tag plug. Load hole with salt gel mud.
- Perforate squeeze holes at 1200'.* Squeeze 5 1/2" annulus with 50 sxs by pumping down the casing with a wiper plug.
- RU wireline. Perforate squeeze holes at 300'. Squeeze 5 1/2" annulus with 100 sxs by pumping down the casing.
- Cut off wellhead. Install hole marker. Clean location.

* Based on TOC below 1200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 10-23-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEYMOUR
APPROVED BY DISTRICT SUPERVISOR TITLE DATE 10-23-91

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 23 1991

OAS
HOBBS OFFICE