

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06684
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
C.L. Hardy

1. Type of Well:	Oil Well ☒ Gas Well ☐ Other ☐
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2. Name of Operator	Chevron U.S.A. Inc.
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3. Address of Operator	P.O. Box 670, Hobbs, NM 88240
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4. Well Location	Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
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8. Well No.	1
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9. Pool name or Wildcat	Eumont Y/SR/QN 716480
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Section 20	Township 24 12S	Range 37E	NMPM	Lea	County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
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NDWH, NUBOPE, ATTEMPT TO RELEASE PKR, TBG STUCK FPI SHOWS TBG STUCK @ 1470, TIH W/CCL TAG UP @ 3105', PERF 2 3/8" TBG @ 2410', CHEMICAL CUT TBG @ 1460', TOH W/ 2 3/8" TBG, TIH W/CICR & SET @ 1410, SQZ BELOW CICR @ 1410' W/320 SX CL C CMT TO 1200 PSI, CAP CICR W/5 SXS CMT, TOH, PERF 7" CSG @ 1300', TIH W/CICR & SET @ 1180' SQZ 7" x 9 5/8" ANNULUS W/100 SXS CL C CAP W/5SXS, TOH, PERF 7" CSG @ 450', NDBOP NU TBG. BONNETT CMT DN 7" CSG @ 275 SX CLASS C CMT, CMT CIRC TO SURFACE VIA 7" x 9 5/8" ANNULUS, CLOSE VALVES & ATTEMPT TO CIRC CMT UP 9 5/8" x 13", 9 5/8" COLLAR LEAKING CLOSE IN LEFT 7" FULL OF CMT, CUT OFF WELLHEAD, INSTALL DRY HOLE MARKER, CHANGE STATUS TO PLUGGED & ABANDONED 12-16-89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>M. E. Akins</u>	TITLE <u>Staff Dirg. Engr.</u>	DATE <u>12-20-89</u>
TYPE OR PRINT NAME <u>M.E. Akins</u>	TELEPHONE NO. <u>393-4121</u>	

(This space for State Use)	OIL & GAS INSPECTOR	JAN 18 1990
APPROVED BY <u>R. A. Feller</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		