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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR ~~XXXX~~ - (GAS) ALLOWABLE

HOBBS OFFICE 000 New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10F was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 27, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

C. L. Hardy

, Well No. 1, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

N Unit Letter, Sec. 20, T. 21S, R. 37E, NMPM, Emont (Gas) Pool

See

County. Date Spudded.

Date Recompleted 8-25-60

Please indicate location:

Elevation 3492 Total Depth 3810 FBTD 3600'

Top ~~Gas~~ Pay 2664' Name of Prod. Form. Yates, Seven Rivers & Queen

PRODUCING INTERVAL - 3178-76', 2938-36', 2854-52', 2666-64', 2608-06'  
Perforations 3536-34, 3516-14, 3406-04, 3335-33', 3242-10' (top line)

Open Hole - Depth 3650 Casing Shoe 3116'

### OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

### GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 312 MCF/Day; Hours flowed 24

Choke Size - Method of Testing: critical flow prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals 15% NEA, fraced w/20,000 gals ref oil w/1/40# Ado M-II

Casing 0# pkr Tubing 3700- Date first new -  
Press. 4800# oil run to tanks -

Oil Transporter None - dry gas. Produces no fluid

Gas Transporter Warren Petroleum Corporation

Remarks: Abandoned Penrose Skelly and recompleted in Emont Gas

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -, 19-

Gulf Oil Corporation

(Company or Operator)

By: X. K. Russell

(Signature)

Title: Area Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, N.M.

OIL CONSERVATION COMMISSION

By: [Signature]

Title: -