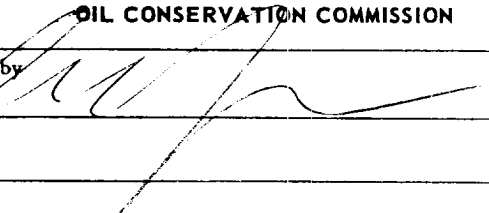


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PERFORATION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, N.M.</b>		
Lease <b>C. L. Hardy</b>		Well No. <b>R</b>	Unit Letter <b>N</b>	Section <b>20</b>	Township <b>21S</b>	Range <b>37E</b>
Date Work Performed <b>7-13 to 8-30-60</b>		Pool <b>Bumont Gas</b>		County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work <b>Abandoned Penrose Skelly &amp; recompleted in Bumont Gas</b>						
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>3810' TD. 3600' PBTD</b> Pulled rods, pump & tubing. Ran 7" Baker CI retainer on wire line & set at 3607'. Dumped 2 ax cnt on top of retainer, PB 3600'. Tstd 7" csg with 1500#, 30 min, OK. Ran GR-N log 3600' to 2500'. Perforated 7" csg 3536-34', 3516-14', 3406-04', 3335-33', 3242-40', 3178-76', 2938-36', 2854-52', 2666-64' & 2608-06' with 4, 1/2" JHPP. Ran Baker FB pkr on 3 1/2" tbg to 3535', spotted 1500 gals 15% NEA over 7" csg perfs 3536-2606'. Raised tbg & pkr & set at 2564'. Loaded hole & broke down formation down 3 1/2" tbg thru same perforations with 36 bo. Inj rate 17 bpm at 3000#. Treated same perfs with 20,000 gals 24 gvty ref oil w/1/40# Adomite M-II & 2# sand per gallon in 5 equal stages with 16 rubber coated nylon ball sealers after each of first 4 stages, inj rate 17 bpm at 3700-4800#. Flushed w/62 bo. Pulled out of hole. Ran 2-3/8" tbg w/pin collar on bottom, found sand at 3568'. Reversed sand to 3600'. Opened 9-5/8" csg valve, had communication thru 7" csg into 9-5/8" csg. Pulled 2-3/8" tbg. Ran 7" Baker CI BP on wire line & set at 2640'. Ran 7" Howco CI cnt retainer on 2-3/8" tbg & set at 2558'. Circulated down 2-3/8" tbg thru 7" csg perfs 2606-08' out 7"-9-5/8" annulus with 282 bbls salt wtr. Mixed & ppd 900 ax Inscr cnt with 6% Gel w/salt water followed w/100 ax reg Neat cnt mixed w/ fresh water. Raised tbg 3' & reversed 3 sacks cement. Pulled 2-3/8" tbg. WOC 24 hrs. (Cont'd)						
Witnessed by <b>O. R. Kemp</b>		Position <b>Production Foreman</b>		Company <b>Gulf Oil Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3492'</b>	T D <b>3810'</b>	PBTD <b>---</b>	Producing Interval <b>3715-3810'</b>	Completion Date <b>8-4-37</b>		
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3806'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3650'</b>			
Perforated Interval(s) <b>---</b>						
Open Hole Interval <b>3650-3810'</b>			Producing Formation(s) <b>Upper San Andres</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-7-60 (PS)</b>	<b>5</b>	<b>-</b>	<b>2</b>	<b>-</b>	<b>-</b>
After Workover	<b>8-25-60 EG</b>	<b>-</b>	<b>312</b>	<b>0</b>	<b>-</b>	<b>-</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>Area Production Manager</b>		
Title <b>Gulf Oil Corporation</b>				Position <b>Box 2167</b>		
Date				Company <b>Hobbs, N.M.</b>		