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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL <input checked="" type="checkbox"/> Dual GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name C. I. Hardy |
| 3. Address of Operator Box 670, Hobbs, New Mexico | | 9. Well No. 2 |
| 4. Location of Well UNIT CENTER N 554 FEET FROM THE South LINE AND 2086 FEET FROM West LINE, SECTION 20 TOWNSHIP 21-S RANGE 37-E NMPM. | | 10. Field and Pool, or Wildcat Paddock & Blinbry Oil |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3487 GL | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PILL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

Repaired communication

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled both strings of 2-3/8" tubing. Found holes in long string tubing under parallel string anchor. Replaced damaged tubing. Pumped 500 gallons of 15% FE acid down long string. Flushed with 44 barrels of oil. Latched into Model "D" packer at 5705' and set tubing in tension with 12,000#. Ran short string of 2-3/8" tubing and latched into parallel string anchor at 5178' and set with 8,000# tension. Ran rods and pump in Paddock zone. Ran packer leakage test and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE May 13, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: