This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.
Gulf Oil Corporation	Hardy	2

Location of Well	Unit	Sec	Twp	Rge	County
	N	20	21S	37E	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Paddock	Oil	Pump	Tbg.	2" WO
Lower Compl	Blinebry	Oil	Flow	Tbg.	21/64"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 a.m., 5-13-63

Well opened at (hour, date): 10:30 a.m., 5-14-63

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	0	217
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	0	300
Minimum pressure during test	0	15
Pressure at conclusion of test	0	57
Pressure change during test (Maximum minus Minimum)	0	285
Was pressure change an increase or a decrease?	-	Decr.

Well closed at (hour, date): 10:30 a.m., 5-15-63 Total Time On Production 24 hrs

Oil Production During Test: 20 bbls; Grav. 36.5 ; Gas Production During Test 299.0 MCF; GOR 14,950

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 10:30 a.m., 5-16-63

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	0	319
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	10	346
Minimum pressure during test	0	319
Pressure at conclusion of test	6	346
Pressure change during test (Maximum minus Minimum)	10	27
Was pressure change an increase or a decrease?	Decr.	Incr.

Well closed at (hour, date) 10:30 a.m., 5-17-63 Total time on Production 24 hrs

Oil Production During Test: 1 bbls; Grav. 36.4 ; Gas Production During Test 6.0 MCF; GOR 6000

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____

Title _____

Operator GULF OIL CORPORATION

Original Signed By:
By J. W. Davis
J. W. DAVIS

Title WELL TESTER

Date 5-20-63

TEST INSTRUCTIONS

each multiply completed
the well, and annually
the multiple completion.
completions within seven
fracture treatment, and when-
during which the packer or the
be taken at any time that com-
Commission.

meat of any packer leakage test,
a writing of the exact time the
will also be so notified

the dual
both zones shall remain
for a m
zone for remain

be produced
zone remains shut-in
provided however
24 hours

in accordance

8. Test
during Flow Test
as
main

7. pressures
meas
test

8. The test
with
the
meas
leak
weig
mini
test