		NEW MEX		CONSERV	ATION C	OMMISSI	ON	FORM C-103
		MISCE		US REPO	RTS ON	WELLS	OB35 OFFIC	(Rev 3-55) F NCC
		(Submit to appro						-
m e of Co		11 Corporation		Addr		1960	Hobbs, New 1	 3 52
ase	C. L. H		Well No.		Section	Township	R	ange
te Work F	Performed	Pool		N	20	ounty	1-5	<u>37-E</u>
0-22-5	59 thru 1-2:			OF. (CI		Le		
Begin	ning Drilling Ope	فلاتف ساعد سيستجد بدببا فيكف الصاد والمراقد	IS A REPORT	the second s		e block) Y Other (1	Explain):	
] Pluggi	ing		Remedial Work		<u> </u>		ed in Paddoo	sk Oil zone
2. 3. 4. 5.	Treated wi Perforated Ran 7 ⁴ Bal	log. Perforate ry. ith 500 gals 15 ith 1000 gals 1 d 7" casing 5182 erfs 5182-5226' ker CI BP on WL or cement down 3	% NE acid 5% NE aci 2-5226'. with 500 set at 5	IR 2.1 d. IR 2.1 Set BP 4 gals MA. 245'. CI	t bpm. bpm. T at 5236' IR .9	TP 2800 P 1400- , packe brm. retain	-1550#. Swal 1200#. Swal r at 5176'. TP 3200-0#. er at 5158!.	bbed dry. Swabbed dry. Swabbed dry. Swabbed dry.
6.	Perforated acid. IR IR 1.5 bpm IR 3.3 bpm	to 2000#. Reven 1 7" casing 5144 .6 bpm. TP 390	rsed out : 8-5155'. 00-1400#. 0#. Swabi Ran rods :	approxima Set FB 1 Swabbed bed and f	i dry. Nowed.	sacks t 5140 Acidize Acidiz	cement. • Treated w d with 1500	ith 500 gals Mud gals 15% NE acid gals 15% NE acid
6.	Perforated acid. IR IR 1.5 bpm IR 3.3 bpm	to 2000#. Heve d 7" casing 514 .6 bpm. TP 390 a. TF 1700-1100 a. TF 2000#.	rsed out a 8-5155'. 00-1400%. 0%. Swabi Ran rods a Position	approxima Set FB 1 Swabbed bed and f	i dry. Nowed.	sacks t 5140' Acidize Acidize	cement. • Treated w d with 1500	rith 500 gals Mud gals 15% NE acid gals 15% NE acid
6.	Perforated acid. IR IR 1.5 bpm IR 3.3 bpm	to 2000#. Heve d 7" casing 5114 .6 bpm. TP 390 a. TP 1700-1100 b. TF 2000#.	rsed out a 8-5155'. 00-1400%. 0%. Swabi Ran rods a Position Prod. LOW FOR R	approxima Set FB p Swabbed bed and f and pump. Foreman	idry. A lowed.	sacks t 5140' Acidize Acidiz	cement. Treated m d with 1500 ed with 3000 If 011 Corpo	rith 500 gals Mud gals 15% NE acid gals 15% NE acid
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6. nessed by F Elev. 34 bing Diam 2-3	Squeezed to Perforated acid. IR IR 1.5 bpm IR 3.3 bpm y J. H. Noz	to 2000#. Heve d 7" casing 514 .6 bpm. TP 390 a. TF 1700-1100 a. TF 2000#. 1 FILL IN BE T D	rsed out a 8-5155'. 00-1400%. 0%. Swabl Ran rods a Position Prod. LOW FOR R ORIGI PBTI	approxima Set FB p Swabbed bed and f and pump. Foreman REMEDIAL	Ker and Ary. A constraint of the second seco	sacks t 5140' Acidize Acidiz Ompany Cu Producing 6603-	cement. Treated m d with 1500 ed with 3000 If 011 Corpe VLY Interval 5675' Oil String D	cith 500 gals Mud gals 15% NE acid gals 15% NE acid pration Completion Date 10-12-47
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