

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06686
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C. L. HARDY
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY 10 Elevation (Snow whether DF, RKB, RT,GR, etc.) <u>3305' GL</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	RECOMPLETE TO GRAYBURG, ACIDIZE,FRAC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-03: MIRU.
1-31-03: REL TAC. TIH W/BIT TO 5480'.
2-03-03: MIX 5 SX CMT. TIH W/CIBP & SET @ 5450'. PU DUMP CMT ON TOP OF PLUG. MIX 5 SX CMT. TIH W/CIBP & SET @ 5150'. PU DUMP CMT ON TOP OF PLUG. DISPL W/225 BBLS 2% KCL.
2-04-03: TIH W/LOGGING TOOLS. TAG WL PBTD @ 5146. PULL GR/NEUTRON/CCL FR 5146-3200. PULL GR/CBL/CCL FR 5146-2600. HOLDING 800 PSI ON CSG.
2-05-03: TIH & PERF FR 3827-31, 3839-43, 3851-53, 3859-62, 3870-72, 3878-81, 3894-99, 3949-53. TIH W/PPI PKR & SET IN BLANK PIPE.
2-06-03: ACIDIZE GRAYBURG PERFS 3827-3953 W/2000 GALS 15% ANTI-SLUDGE HCL. SET PPI PKR @ 3825. RU SWAB.
2-07-03: REL PKR @ 3825. TIH & RESET PKR @ 3945. RU SWAB & SWAB 3949-53'. REL PKR @ 3945. PULL UP & RESET PKR @ 3825.
2-10-03: KILL TBG W/20 BBLS 2% KCL FW. REL PKR @ 3825. TIH W/RBP & PKR. SET RBP @ 3924. SET PKR @ 3817. RU SWAB. SWAB 3827-3899.
2-11-03: MOVE TOOLS. KILL TBG. SET RBP @ 3888. PKR @ 3817. SWAB 3827-81.
2-12-03: SET RBP @ 3924. SET PKR @ 3889. SWAB 3894-99. MOVE TOOLS. SET RBP @ 3939. SET PKR ABOVE ALL PERFS @ 3817.
2-13-03: PU PLUG,N PERF SUB, SN, TBG, & TAC. SET TAC @ 3590. SN @ 3904. EOT @ 3910.
2-14-03: PU ROD PUMP & RODS. SPACE OUT & HANG ON. TURN WELL OVER TO PRODUCTION TO TIE INTO FLOWLINE & PLACE ON PRODUCTION.
2-17-03: WELL ON PRODUCTION. RIG DOWN.

ON 24 HR OPT. PUMPING 2 BO, 420 BW, & 40 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/18/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: TITLE PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

MAR 20 2003

DeSoto/Nichols 12-93 ver 1.0

2A Blinebry EAB