

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06686
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name C. L. HARDY				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC					8. Well No. 3				
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG				
4. Well Location Unit Letter K : 1980' Feet From The SOUTH Line and 1980' Feet From The WEST Line Section 20 Township 21-S Range 37-E NMPM LEA COUNTY									
10. Date Spudded 1/30/2003		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 2/6/2003		13. Elevations (DF & RKB RT, GR, etc.) 3305' GL		14. Elev. Csghead	
15. Total Depth 6680'		16. Plug Back T.D. 5115'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3827-3953' GRAYBURG								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/NEUTRON/CCL/CBL								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
						NO CHANGE			
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 7/8"	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								3904'	
26. Perforation record (interval, size, and number) 3827-31, 3839-53, 3859-62, 3870-72, 3878-81, 3894-99, 3949-53 (3949-3953' ISOLATED WITH RBP SET @ 3939')									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
3827-3953					ACIDIZE W/2000 GALS 15% ANTI-SLUDGE				
28. PRODUCTION									
Date First Production 2/17/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP					Well Status (Prod. or Shut-in) PROD		
Date of Test 2-17-03		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 2	
								Gas - MCF 40	
								Water - Bbl. 420	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments N/A									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <i>Denise Leake</i>					TITLE Regulatory Specialist				
TYPE OR PRINT NAME Denise Leake					DATE 2/18/2003				
					Telephone No. 915-687-7375				

5
C
K

[Handwritten mark]