SISTRIBUTION TAFE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Pirm C-104 Supersedes Old C-104 and C+111 Effective 1-1-65
I DOFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS
Operator			
Gulf Oil Corporation			
Box 670, Hobbs, New Me	xico 88240		
Reason(s) for filing (Check proper box New Well	Change in Transporter of;	Other (Please explain)	
Recompletion	Oll Dry Go	🐃 🛏 🖬 🖿 🛛 🖓 🖄 🐂 🛸	inkard with existing
Change in Ownership	Casinghead Gas Conder		
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
C. L. Hardy	3 Drinkard	State, Føderal	or Fee Fee
Location			,
Unit Letter <u>K</u> ; <u>1</u>	980 Feet From The South Lin	e and <b>1980</b> Feet From 1	he West
Line of Section 20 To	wnship 21-S Range 3	7-Е , МАРМ,	Lea County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	14	Address (Give address to which approv	
Shell Pipe Line Corpor Name of Authorized Transporter of Ca	acion singhead Gas or Dry Gas	Box 1910, Midland, Texa Address (Give address to which approv	ed copy of this form is to be sent)
Warren Petroleum Corpo		Box 1589, Tulsa, Oklaho	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.		
	th that from any other lease or pool,		nuary 7, 1975 Pt-357
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completi			Plug Back Same Res'v. Diff. Res'v.
Date Saxan Dual Comp.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-22-74	12-22-74	6680'	6615' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3505 <sup>1</sup> GL	Name of Producing Formation Drinkard	Top Oll/Ste Pay 6495'	6565'
Perforations	DELINCE		Depth Casing Shoe
6495' to 6552'		CEMENTING RECORD	6571'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8" 250	290 '	290 sacks (Circulated)
12-1/4"	9-5/8" 4-3%	2900	1300 sacks (ŦOC at 1250
8-3/4"	<u>7" # 23</u> 2-3/8"	<u>6571'</u>	700 sacks (TOC at 2710
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	i, etc.)
12-22-74	1-9-75	Ритр	
12-22-74 Length of Test	1-9-75 Tubing Pressure	Casing Pressure	Choke Size
24 hours Actual Prod. During Test	Oil-Bbls.	Water - Bbla.	2" Gas-MCF
67 barrels	30	37 .	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
tasting Mathod (pitot, buck pity	I doing Pleteme (Blac-Im)		
CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
the she was the she when and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied t	with and that the information given best of my knowledge and belief.	BY ALXA	Panel
above is true and complete to the	, nast of my whomsterfe sur perior.		
h = 0	1	TITLE	
129-43-112			compliance with RULE 1104.
LI KULL	ature)	well this form must be accompany	able for a newly drilled or deepened nied by a tabulation of the deviation
Area Productic		tests taken on the well in accor	dance with RULE 111. at be filled out completely for allow
(T)	(le)	able on new and recompleted we	118.
January 10, 19	175ate)	Fill out only Sections I. II well name or number, or transport	, III, and VI for changes of owner, en or other such change of condition
( <b>D</b> )	,		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

References VE 3

JAN 1 1975 OHL CONSERVATE IN 1975 HOBBS: N. W.

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