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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name C. L. Hardy
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3505' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
Daul completed Drinkard with existing Blinebry. MC-2162	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6615' PB, 6680' TD.

Pulled producing equipment. Cleaned out to 6680'. Plugged back with sand to 6615'. Perforated 7" casing in Drinkard zone with 4, 1/2" JHPF at 6495-97', 6523-25', 6544-46', 6547-49' and 6550-52'. Ran treating equipment and treated open hole interval 6571' to 6615' with 800 gallons of 15% NE acid and frac treated with 4000 gallons of gel brine water and 10,000 gallons of gel brine containing 2# SPG. Flushed with 45 barrels of gel water. Maximum pressure 4000#, minimum 3400#, ISIP 1600#, after 15 minute 1300#, AIR 15 BPM. Treated new perforations 6495' to 6552' with 2000 gallons of 15% NE acid and frac treated with 6000 gallons of gel brine water and 15,000 gallons of gel water containing 2# SPG. Flushed with 41 barrels of gel water. Maximum pressure 3800#, ISIP 1800#, after 15 minutes 1500#. Swabbed and cleaned up. Treated Blinebry perforations 5724' to 5900' with 2500 gallons of 15% NE acid. Maximum pressure 2000#, minimum 1400#, ISIP 1400#, after 3 minutes on vacuum. AIR 4.5 BPM. Pulled treating equipment. Ran Baker Model D packer on wire line and set at 6440'. Ran long string of 2-3/8" tubing and set in packer at 6440' with bottom of tail pipe at 6565'. Set with 15,000# tension. Ran short string of 2-1/16" tubing and set at 5903'. Ran rods and pump in Drinkard zone and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *CE Borland* TITLE Area Production Manager DATE January 10, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1975

GIL CONSERVATION COMM.
HOBBS, N. M.