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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE	_	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS
LAND OFFICE			
TRANSPORTER OIL	_		
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Gulf Oil Corporation			
Address			
Bex 670, Hobbs, New Me	xico 38240		
Reason(s) for filing (Check proper box	:)	Other (Please explain)	
New Well	Change In Transporter of:	Abandoned Penros	se Skelly and recomplete
Recompletion	Oil Dry Go	in Blinebry	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
			Company of the second
DESCRIPTION OF WELL AND	LEASE	Living of Logo	
Lease Name	Well No. Pool Name, Including F		Lease No.
C. L. Hardy	3 Blinebry	State, Federa	l or Fee Fee
Location		3090	li-c+
Unit Letter K ; 1 9	980 Feet From The South Lir	ne and 1980 Feet From '	The
			T.o.c
Line of Section 20 To	wnship 21-5 Range	37-E , NMPM,	Lea County
	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	
Shell Pipe Line Corpor	ation	Box 1910, Midland, Tex	3
Name of Authorized Transporter of Co	isinghead Gas 👚 or Dry Gas 🦳	Address (Give address to which appro	
Warfen Petroleum Corpe	ration	Box 1589, Tulsa, Oklah	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
give location of tanks.	N 20 21-5 37-E	Yes	Unknown
If this production is comminated w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	. ,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completi	$\operatorname{con} - (\Lambda)$	1	1 1
Date Parker Peccaple ted	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
May 10, 1971	5-10-71	66 80¹	64931
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/ Pay	Tubing Depth
3505' GL	Blinebry	57241	59431
Perforations			Depth Casing Shoe
5724', 5775' 5837' &	5 9 00 '		6571'
71 7 2112 2-21		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/k*	13-3/8*	2901	290 sacks (Circulated)
12-1/h"	9-5/8*	29001	1300 sacks (TOC at 1250
8-3/km	711	6571'	700 sacks (TOC at 2710)
0-3/4"	2-3/8*	59131	1
		after recovery of total volume of load oil	and must be equal to as exceed can alle
TEST DATA AND REQUEST I	UK ALLUWADLE (Lest must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	made to exact to or exceed top little
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
	May 12, 1971	F).ou	
May 10, 1971	Tubing Pressure	Casing Pressure	Choke Size
\ _ •	450#	0 - Pkr	26/6h*
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
		1 (Lead water)	
140 barrels	137	TOUGH WE VEL	
0.40 WD==			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float 1 est = MCF/D			1
Total - Make a Medical Rock - 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I during Liessma (Sunt-In)	Canna	
	1	+	
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		MAY 14	. 19
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given ne best of my knowledge and belief.		Mala
above is true and complete to the	ie nest or my knowledge and belief.		
		TITLE TERMINASOR DIS	
ORIGINAL SIG	NED BY	11 • *	compliance with RULE 1104.
C. D. BORI	-AND	inis form is to be filed in	wable for a newly drilled or deepen
	notice !	wall this form must be accompa	suied by a tabulation of the deviati
	nature)	tests taken on the well in acco	ordance with RULE 111.
Area Production Manager		All sections of this form me able on new and recompleted w	ust be filled out completely for allo
(2)	"itle)	II the are a second accomplated w	

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

May 12, 1971

RECEIVED

MAY 15 1971

OIL CONSERVATION COMM.