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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name C. L. Hardy
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3505' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Abandoned Penrose Skelly and recompleted**

in Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6680' TD, 6493' PB.

Pulled rods, pump and tubing. Squeezed Penrose Skelly perforations 3700' to 3814' with 150 sacks of Class H cement. WOC 12 hours. Ran bit and cleaned out to 3816'. Tested squeezed perforations with 500#, 30 minutes, OK. Ran bit and cleaned out to 5222'. Squeezed Paddock perforations 5186' to 5204' with 200 sacks of Class H cement. WOC 14 hours. Cleaned out to 5210'. Tested squeezed Paddock perforations with 500#, 20 minutes, OK. Ran bit and cleaned out to 6493'. Perforated Blinebry zone in 7" casing with 5, 3/4" radial jet holes in plane at 5724', 5775', 5837' and 5900'. Ran frac tubing and packer. Treated new perfs with 1200 gallons of 15% NE acid. Flushed with 60 barrels of brine water. Maximum pressure 3700#, minimum 1600#, AIR 5.5 bpm. Frac treated with 26,000 gallons of brine water containing from 0 to 1-1/2# SPG. Flushed with 60 barrels of brine. Average treating pressure 3800#, ISIP 1300#, after 15 minutes 1100#. AIR 26 bpm. Pulled frac tubing and packer. Ran 2-3/8" tubing and packer. Set tubing at 5943', packer set at 5677' with 10,000# compression. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>ORIGINAL SIGNED BY</u> C. D. BORLAND	TITLE <u>Area Petroleum Engineer</u>	DATE <u>May 12, 1971</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 14 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 15 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**