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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>C. T. Hardy</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 38260</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3505' OL</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <b>Abandon Penrose Skelly and Padlock &amp; recomplete in Blinbry</b>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6680' TD. 3837' PB.**

**Squeeze Padlock perforations 5186' to 5204' and Penrose Skelly perforations 3700' to 3814' with low fluid loss Class H cement. WOC 24 hours. Test squeezed perforations with 500#, Clean out to approximately 6000' and perforate Blinbry zone in 7" casing at approximately 5775', 5837' and 5900'. Treat new perforations with 1200 gallons of 15% NE acid and frac treat with 30,000 gallons of brine water. Swab and test and place well on production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <b>G. D. BORLAND</b>	TITLE <b>Area Production Manager</b>	DATE <b>April 28, 1971</b>
APPROVED BY	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>APR 29 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 20 1971  
OIL CONSERVATION COMM.  
HOBBS, N. M.

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