## NEW N "XICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

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## REQUEST FOR (OIL) - (XXXX) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Pahrenheit.

B       P       G       H         B       P       G       H         Derth       3782-82* and 3812-14*       3772-84*, 3738-34*, 3746-48*, 9         Derth       3780-82* and 3812-14*       Depth       3770*         L       K       J       I       Depth       Casing Snoe       6571*       Depth       3770*         L       K       J       I       Netural Prod. Test:       tbls.oil,       Dist water in       hrs,min. Size_         M       N       O       P       Desting Snoe       6571*       Colume of I equal to volume				Hebbs, New Maxieo	May 27, 1960
Coll Corportation       C. Le Hardy       Well No.3       In. His       M.       M. <th< th=""><th></th><th></th><th></th><th>. ,</th><th>(Date)</th></th<>				. ,	(Date)
(Company or Operator)       (fease)         Sec.20		-			
Sec. 20       T. 21S       R 3726, NMPM,       Perross Stally       Poor         Les       County. Date Soudded       Date Detline Completed       Date Detline Completed         Please indicate location:       Elevation       3700       Name of Fred. Ford. Ford. Ford. Stalling       3837         D       C       B       A       Performations       3760-821 and 3612-114;       3732-34;       3732-34;       3732-34;       3746-48*,         D       C       B       A       Performations       3760-821 and 3612-114;       3732-34;       3746-48*,         D       C       B       A       Performations       3760-821 and 3612-114;       3732-34;       3746-48*,         E       F       G       H       Performations       3760-821 and 3612-114;       3732-34;       3746-48*,         Notes       Depth       Casing Soce       6571*       Total second       3770*         N       N       O       P       Ostes Facture Treatment (after recovery of volues of oil equal to volue of load oil used)       221 bbis water in 18       hrs.       min. Size         390*       Food       Satell HEST -       Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size       MCF/Day; Hours flowed       Choke Size       MCF/Day; Hours flowe	-	<u> </u>			
Zes       County. Date Smudded       Date Delline Completed       PRTD       3837         Please indicate location:       Total Dech       6650       PRTD       3837         D       C       B       A       Total Dech       6700       PRTD       3837         D       C       B       A       Protocold State       3700       Name of Fred. Form. Crashburg       9807         D       C       B       A       Protocold State       3720       2812       3722       3723       349.       3716       481.       3770       3770       3770       <	The Late	, Sec. 20	T. 215 , R. 3	7Eq., NMPM., Penrose Skelly	Pool
D       C       B       A         D       C       B       A         FORDUCING INTERVAL 3700-021, 3712-14; 3722-24; 3732-34; 3746-48*, Perforations 3760-821 and 3812-14;       3720-24; 3732-34; 3746-48*, Perforations 3760-821 and 3812-14;         E       P       G       H         C       B       A         E       P       G       H         C       B       J       I         F       G       H       Depth Open Hole	<b>*</b>				
D       C       B       A         D       C       B       A         FORDUCING INTERVAL 3700-021, 3712-14; 3722-24; 3732-34; 3746-48*, Perforations 3760-821 and 3812-14;       3720-24; 3732-34; 3746-48*, Perforations 3760-821 and 3812-14;         E       P       G       H         C       B       A         E       P       G       H         C       B       J       I         F       G       H       Depth Open Hole	DI	·····	Elevation	Total Depth 6680	PBTD 3837
D       C       B       A         PODUCING INTERVAL E       FORDUCING INTERVAL STOD-02: 3712-14: 3722-24: 3732-34: 3734-48: 3746-48: 0         E       F       G       H         Derifications       3780-82: and 3812-14: Depth       Depth Casing Shoe       5771. Depth Tubing       3770.0         L       K       J       I       Depth Open Hole	Picase	indicate location:	Top Oil The Pay 37	OV Name of Prod. Form. Grayb	urg
B       I       G       H       Open Hole       -       Casing Shoe       6571.*       Peptin       3770*         L       K       J       I       Natural Prod. Test:       bbls.oil,       bbls water in	DC	ВА	PRODUCING INTERVAL 37	0-021, 3712-141, 3722-241, 373	· · ·
B       I       G       H       Open Hole       -       Casing Shoe       6571.*       Peptin       3770*         L       K       J       I       Natural Prod. Test:       bbls.oil,       bbls water in			Perforations 37	0-821 and 3812-141	
L       K       J       I       Natural Prod. Test:bbls.oil,bbls water innin. Size         M       N       O       P       Istatural Prod. Test:bbls.oil,bbls water innin. Size         M       N       O       P       Istatural Prod. Test:bbls.oil,bbls.water inbrs,nin. Size         M       N       O       P       Istatural Prod. Test:bbls.oil,bbls.water inbrs,nin. Size         M       N       O       P       Istatural Prod. Test:kbls.water inbbls.water inbrs,nin. Size         M       N       O       P       Istatural Prod. Test:kbls.water inbbls.water inbrs,nin. Sizebbls.water inbbls.water		G.H.	Open Hole	Depth Casing Shoe 6571.	Depth <b>3770</b> Tubing
Natural Prod. Test:	L K	J	OIL WELL TEST ~		Choke
N       0       P       load oil used): 319_bls.oil.       21_bbls water in 18_hrs,			Natural Prod. Test:	bbls water in	hrs,min. Size
GAS WELL TEST -         Natural Prod. Test:       MCF/Day; Hours flowed				•	•
GAS WELL TEST -         Natural Prod. Test:       MCF/Day; Hours flowed	ท   ท	O P	load oil used): <b>319</b>	bbls.oil, 21 bbls water in 18 h	rs, nin. Size 36
PROF.       Natural Prod. Test:       MCF/Day; Hours flowed					
Active intervention       Active intervention         Sire       Ferrer       Sax         3-3/28*       3900*       300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       700       -         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1300         -5/39*       2900*       1400	2201 75				· · ·
Sure       Fret       Sat       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         3-3/8*       2900       300       Coke Size       Method of Festing:       McF/Day; Hours flowed         -5/8*       2900       1300       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):         -5/8*       2900       1300       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):         -5/8*       2900       1300       Fraced w/21,000 gals 24, gyty ref eil w/3# 5PG; 1,000 gals (Casing Of Micro Treatment:         -5/8*       3770*       -       Oil Transporter       Shell Pipeline Corporation         -3/8*       3770*       -       Gas Transporter       Warren Potrel ours Corporation         -3/8*       3770*       -       Gas Transporter       Warren Potrel ours Corporation         -3/8*       3770*       -       Gas Transporter       Material ourse	·····				Choke Size
3-3/5*       290*       300         -5/8*       2900*       1300         -5/8*       2900*       1300         -5/8*       2900*       1300         -5/8*       2900*       1300         -5/8*       2900*       1300         -5/8*       2900*       1300         -5/8*       2900*       1300         -6571*       700         -3/8*       3770*         -3/8*       3770*         -3/8*       3770*         -3/8*       3770*         -3/8*       3770*         -3/8*       3770*         -3/8*       3770*         -3/8*       3770*         -3/8*       3770*         -3/8*       3770*         -3/8*       3770*	•		cord Method of Testing (pite	t, back pressure, etc.):	
-5/8*       2900*       1300         -5/8*       2900*       1300         -65771*       700         -3/8*       3770*         -3/8*       -378*         -378*       -3	Size	Feet Sax	Test After Acid or Fra	ture Treatment:MCF/Day	; Hours flowed
-5/8*       2500*       1300         -5/8*       2500*       1300         -6571*       700         -6571*       700         -3/8*       3770*         -3       -3			Choke SizeMe	hod of festing:	
430       430       421,000 gals 24 gvty ref eil v/3# 5PC; 1,000 gals ( Casing 0# Mcr Tubing Press. 011 run to tanks May 20, 1960         -3/8#       3770*       -         -3/8#       3770*       -         Gas Transporter       Shell Pipeline Corporation         Gas Transporter       Warren Potreloum Corporation         marks:       -         Mail util not be dualled - concel dual completion application         I hereby certify that the information given above is true and complete to the best of my knowledge.         011 CONSERVATION COMMISSION         011 conserver         011 conserver         011 conserver         011 conserver         011 marks:         011 marks         012 completion given above is true and complete to the best of my knowledge.         013 completion given above is true and complete to the best of my knowledge.         011 conservation         19         011 conservation         19         011 conservation         10         112         113         114         115         115         115         116         117         118         118		\$70° 500			
6577.*       700       Casing Of Mr Tubing 200 Date first new oil run to tanks May 20, 1960         -3/8:       3770 •       -       Shell Pipeline Corporation         -3/8:       3770 •       -       Shell Pipeline Corporation         marks:       Mar Tubing 200 oil run to tanks       May 20, 1960         oil Transporter       Shell Pipeline Corporation         Gas Transporter       Warren Petraleum Corporation         marks:       Mar 1000       -         Mail will will ust be dwalled - eameel dual completion explication       -         I hereby certify that the information given above is true and complete to the best of my knowledge.       -         Mar 1000       .       .       -         OIL CONSERVATION COMMISSION       By:       Mar 1000       .         Mar 1000       .       .       .       .         Mar 1000       .       .       .       .       .         Mar 1000       .       .       .       .       .       .         I hereby certify that the information given above is true and complete to the best of my knowledge.       .       .       .       .         OIL CONSERVATION COMMISSION       .       .       .       .       .       .       .       .	-5/8*	2900+ 1300			
3/8"       3770*       Shell Pipeline Corporation         Gas Transporter       Warren Petraloum Corporation         marks:       Mean Petraloum Corporation         Meall will ust be dualled - cancel dual completion appliestion       Completion appliestion         I hereby certify that the information given above is true and complete to the best of my knowledge.       Out of the formation given above is true and complete to the best of my knowledge.         OIL CONSERVATION COMMISSION       By:       Company of Operator)         OIL CONSERVATION COMMISSION       By:       Company of Operator)         Title       Area Production Manager       Send Communications regarding well to:         Name       Gulf Gil Corporation			sand): Fraced w/21	000 gals 24 gvty ref cil w/3#	SFG; 1,000 gals a
Gas Transporter Warren Petrelenm Corporation marks: Wall will not be dualled - cancel dual completion application. I hereby certify that the information given above is true and complete to the best of my knowledge. MAN 19		6571+ 700	Press. Of Rer Press.	oil run to tanks May 20, 19	60
Gas Transporter Warren Petrelenm Corporation marks: Wall will not be dualled - cancel dual completion application. I hereby certify that the information given above is true and complete to the best of my knowledge. MAN 19			Oil Transporter Ske	11 Pipeline Corporation	
marks:       Mell will not be dualled - cancel dual completion appliestion         I hereby certify that the information given above is true and complete to the best of my knowledge.         Droved       19         OIL CONSERVATION COMMISSION       By:         Market       Company of Operator)         By:       Market         Title       Areas Production Manager         Send Communications regarding well to:       Name         Out of the company of the second	<b>-3/</b> 8ª	3770* -			
I hereby certify that the information given above is true and complete to the best of my knowledge.         Oroved       .19         OIL CONSERVATION COMMISSION       By:         Itel       Area Production Manager         Title       Area Productions regarding well to:         Send Communications regarding well to:       Name			Gas Transporter		
I hereby certify that the information given above is true and complete to the best of my knowledge. MA  I hereby certify that the information given above is true and complete to the best of my knowledge. Gulf OSL Corporation: Company or Operator) By: Company or Operator) By: Company or Operator) By: Company or Operator) By: Company or Operator) Title Area Production Manager Send Communications regarding well to: Calf OSL Corporation		17 net he due	Ted - anes dust a	mileition emplication.	••••
I hereby certify that the information given above is true and complete to the best of my knowledge. MA 19					1.112
MAY     19	•••••	••••••	h in the second se		
OIL CONSERVATION COMMISSION By: Title Signature: Title Send Communications regarding well to: Name Calf Cil Corporation	I hereby	certify that the i	nformation given above is t	rue and complete to the best of my knowled	dge.
OIL CONSERVATION COMMISSION By:	proved	₩AL →	, 19		
Title Aree Production Manager Send Communications regarding well to: Name Gulf Oil Corporation				Company of Opera	ltor)
Title Aree Production Manager Send Communications regarding well to: Name Gulf Oil Corporation	OIL	CONSERVATIO	IN COMMISSION	By: M. Fuss	ill
e District 1 Send Communications regarding well to: Name Gulf 611 Corporation				(Signature)	
e	<u>MI</u>	11 []	1. Competence	1 tle	
Name	Qu		A Rece	Send Communications rega	rding well to:
The Martine Martine Martine	ie	T	latrict 1	Name. Gulf Oil Cerper	ation
			x	Address. Box 2167, Holde	. New Mewles

(Form C-104) Revised 7/1/57

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Recompletion

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● 2) 中華美国主要議会に行った議会、公共の公共、公司法公司部長は必要が行われてい。

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