| Constant Triangle Constant |                     |             | a           | seduction in a winted |
|----------------------------|---------------------|-------------|-------------|-----------------------|
| OUNTY I.F.A FIELD B.       | linebry &           | Drinkard    | 22          |                       |
| CULF OIL CORP.             |                     |             | API 1       | 06686                 |
| o 3 LEASE Hardy, C. L.     |                     |             | SERIAL CINV | ()                    |
| Sec 20, T-21-S, R-37-E     |                     |             | MAP         |                       |
| 1980' FSL, 1980' EWL of    | £ Sec               |             | CO-(~rb     |                       |
| l mi NW/Eunice             |                     |             | ELC:        | L9.5                  |
| Re- ne 12-22-74            | WELL GLASS:         | IMIT TXX    | en ∫a'e     |                       |
| 36                         | FORWATION           | DATIM       | FOPMA! ION  | OATUM                 |
| 73 3/8" at 290" w/300 · c  |                     | ļ           |             |                       |
| 9 5/8" at 2900" w/1300 sx  |                     |             |             |                       |
| 7" at 6571' w/700 sx       |                     |             |             |                       |
|                            |                     | <del></del> |             |                       |
|                            |                     |             |             |                       |
|                            | ™ 6630°             | (DRKU)      | PBD FOR IN  |                       |
| (blinebry) Ports 5724-590  | O' NO ME            | V POLENTI   | AL.         |                       |
| 1P (Drinkard) Perfs & CH ( |                     |             |             | Ent hazed             |
| on 24 hr test. GOR MR; Gr. |                     |             |             |                       |
|                            |                     |             |             |                       |
|                            |                     |             |             |                       |
| CONTR (                    | OPR'S ELEV 3 7,731, | 9 444       | PD KISIS    |                       |

F.R.C. 3-29-75 (Drinkard) (Orig. comp 6-20-48 from (Drinkard) OH to71-66801, OTD 6680'; OWWO & Re-Cmp 5-20-60 thru (despining) Perfs 3700-3814', OPB 3837'; OWWO & Bc-Cmp 5-10-71 thru (Blinebry) Forfs 5724-5900', OFF 6493') 3-24-75 ID 6680'; PBD 6615'; COMPLETE DO to 6615 1 Perf 6495-97; 6523-25; 6544-46; 6547-49; 6550-52; w/4 SPF Acid (6571-6615) 800 gals Frac (6571-6615') 10,000 gals wtr + 20,000k sd Acid (6495-6552') 2000 gals Frac (6495-6552') 15,000 gals wan + 30,000% add Acid (5724~59001) 2500 gals COMPLETION REPORTED 3-29-75

## OWWO

| COUNTY | LEA                                       | FIELD   | Plinebry           | STA           | TENM   | MN 066  | 86                                    |
|--------|---|---------|--------------------|---------------|--------|---------|---------------------------------------|
| OPR    | GULF OIL CORP.                            |         |                    |               |        | MAF     | · · · · · · · · · · · · · · · · · · · |
|        | 3 Hardy, C.                               | L.      |                    |               |        |         |                                       |
|        | Sec 20, T-21-                             | S, R-37 | -E                 |               | CO-ORD |         |                                       |
|        | 1980' FSL, 19                             | 80' FWI | of Sec             |               |        |         |                                       |
|        |   |         |                    | CLASS         | EL EL  |         |                                       |
|        | Re-Cmp 5-10-7                             | 1       | FORMATION          | DATUM         | FORM   | IATION  | DATUM                                 |
| 13 3/8 | tubing<br>3" at 290' w/3<br>'at 2900' w/1 |         |                    |               |        |         |                                       |
| 7" at  | 6571' w/700 s                             | х.      |                    |               |        |         |                                       |
| LOGS E | L GR RA IND H                             | C A     |                    |               |        |         |                                       |
|        |   |         | TD 668 <b>6'</b> ; |               |        |         |                                       |
| IP (B1 | linebry) Perfs                            | 5724-5  | 900 F L32          | BOPD $\div$ 6 | BW. P  | ot base | ed on                                 |

TP (Blinebry) Perfs 5724-5900 F 202 BOPD + 6 BW. Pot based on 13 hr test thru 26/64" chk. GOR NR; Grav NR; CP Pkr; TP 450#.

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|---|-----------|------|----|--|--|--|--|
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| CONT PROP DEPTH   |           | TYPE | WO |  |  |  |  |
| DATE  |           |      |    |  |  |  |  |

F.R.C. 5-27-71; Opr's Elev. 3505' GL
PD 5900' WO (Flinebry)
(Orig. comp 6-20-48 from (Drinkard) OH 6571-6680', OTD 6686; OWWO & Re-Cmp 5-20-60 thru
(Grayburg) Perfs 3700-3814', OTD 6686'; PED 3837'

5-24-71

TD 6686'; PBD 6493'; COMPLETE
Sqzd Perfs (3700-3814') w/150 sx
Sqzd (Paddock) Perfs 5186-5204') w/200 sx
Perf (Blinebry) @ 5724', 5775', 5837', 5900'
w/1 SPI
Acid (5724-5900') 1200 gals (15% NE)
Frac (5724-5900') 26,000 gals brine + 30,000# sd

5-27-71

COMPLETION REPORTED

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. g estat m Lease Well No. Gulf Oil Corporation C. L. Hardy 3 Township County 21-S 37-E Lea Actual Footage Location of Well: South line and feet from the West Ground Level Elev. Producing Formation Dedicated Acreage: 3505' Blinebry Blinebry Gas 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? □ No If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-NSP 866 Amended CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. J. Breazeale Position <u> Area Engineer</u> Company Gulf Oil Corporation July 26, 1973 I hernby certify that the well location shown on this plat was plotted from field 0 notes of actual surveys made by me or under my supervision, and that the same 3 is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 330 660 1320 1650 1980 2310 2000 1500 1000