DISTRIBUTION       Supersediat Old         SANTA FE	NO. OF LOPIES RECEIVED	]		Form C-103
DANTA FE       NEW MEXICO OIL CONSERVATION COMMISSION       Elective 1-45         FILE       U.S.G.S.       Elective 1-45         U.S.G.S.       DOPERATOR       S. Elective 1-45         DEVENTOR       S. Elective 1-45         SUNDRY NOTICES AND REPORTS ON WELLS       S. Elective 1-45         LCO NOT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS       S. Elective 1-45         LCO NOT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS       S. Elective 1-45         LCO NOT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS       S. UNDRY NOTICES AND REPORTS ON WELLS         LCO NOT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS       S. Unit defendention         LCO NOT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS       S. UNDRY NOTICES AND REPORTS ON WELLS         LCO NOT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS       S. UNDRY NOTICES AND REPORTS ON WELLS         LCO NOT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS       S. UNDRY NOTICES AND REPORTS ON WELLS         L. CO NOT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS       S. UNDRY NOTICES AND REPORTS ON WELLS         L. MEX EL OR OFFICE       OTHER         L. MEX SUNDRY NOTICES AND REPORTS ON WELLS       S. UNDRY NOTICES AND REPORTS ON WELLS         L. MEX SUNDRY NOTICES AND REPORTS ON THE SUNDRY NOTICES AND REPORTS ON WELLS       S. UNDRY NOTICE OF INTENTION         L. MEX SUNDRY NOTICES AND REPORT OF       SOUTH AND ABANDON       SOUTH AND REP				
PTLE       US.03.5.         LAND OPFICE       Stal. Indicate Type of Lease         OPERATOR       State Of Low Control of		NEW MEXICO OIL CONS	ERVATION COMMISSION	-
U.S.3.5.				
LAND OFFICE       Chule       For [X]         OPERATOR       S. State Cill & Gon Leage 120.         SUNDRY NOTICES AND REPORTS ON WELLS       S. State Cill & Gon Leage 120.         ico wor use This Point Gon Madrosals 10 Office on Decessor and padrosals.       7. Unit Agreement 12000         ico wor use This Point Gon Madrosals 10 Office on Decessor and padrosals.       7. Unit Agreement 12000         ico wor use This Point Gon Madrosals 10 Office on Decessor and padrosals.       7. Unit Agreement 12000         ico wor use This Point Gon Madrosals 10 Office on Decessor and padrosals.       7. Unit Agreement 12000         ico wor use This Point Gon Madrosals 10 Office on Decessor and padrosals.       7. Unit Agreement 12000         ico wor use This Point Gon Madrosals 10 Office on Decessor and padrosals.       7. Unit Agreement 12000         i.to more Califier and Point Cilline on Cilline Cilline on Cilline Cilline on Cilline on Cilline Cilline on Cill		-		Sa. Indicate Type of Lease
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UPERA. DR         SUNDRY NOTICES AND REPORTS ON WELLS         ICO NOT USE THIS SUPERATOR FOR TOTAL DEFINITE CONTROL PERSON AND CARE AND				
Image:	OPERATOR			
Well       Guif Other.         2. Name of Operator       8. Form or Lease Home         Guif Oil Corporation       9. Well No.         3. At lease of Operator       9. Well No.         Box 670, Hobbs, New Mexico 88240       9. Well No.         4. Location of Well       9. Vell Mo.         Unit Letter       1980         Feet FROM THE       South         Location of Well       10. Field and Pool, or Wildeet         Blinebry & Drinkard       Blinebry & Drinkard         South       15. Elevation (Show whether DF, RT, GR, etc.)       12. County         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Remedial WORK       Alterning Casing         PULL OR ALTER CASING       CHANGE PLANS       Commence officing Opens.       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS       Casing Test and cement and frac treated Drk       other         OTHER       Other       Blinebry.	ICO NOT USE THIS FORM FOR PRI USE "APPLICAT	Y NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG B FION FOR PERMIT " (FORM C-101) FOR SUC	WELLS ack to a different reservoir. h proposals.)	7. Unit: Agreement Harve
Gulf Oil Corporation       C. L. Hardy         3. Addition of Well       9. Wel. No.         UNIT LETTER       1980         Yest       1980         Yest       1980         Yest       20         Township       21-5         Range       37-E         Nest       15. Elevation (Show whether DF, RT, GR, etc.)         312' CL       12. County         Lea       15. Elevation (Show whether DF, RT, GR, etc.)         S12' CL       12. County         Lea       Lea         Notice of INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS         OTHER       CHANGE PLANS	OIL GAS	OTHER-		
OHIT OUT OUT OUT OUT OUT OUT OUT OUT OUT OU	2. Name of Operator			8. Farm or Lease Name
i. Additions of Operator       9. Wel. No.         Box 670, Hobbs, New Mexico 88240       9. Wel. No.         4. Location of Well       9. Wel. No.         UNIT LETTER       L       1980         Feet FROM THE       South       10. Field and Pool, or Wildcat         Binebry & Drinkard       Blinebry & Drinkard         UNIT LETTER       L       1980         Feet FROM THE       South       10. Field and Pool, or Wildcat         Binebry & Drinkard       Blinebry & Drinkard         UNIT LETTER       20       Township         21-S       RANGE       37-E         Notice       State       12. County         Lea       15. Elevation (Show whether DF, RT, GR, etc.)       12. County         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       PLUG AND ABANDON         OTHER       CHANGE PLANS         OTHER       CHANGE PLANS	Gulf Oil Corporation	C. L. Hardy		
BOX 070, NODDS, New HEXICO 00240         4. Location of Weil         UNIT LETTER       L         1980       FEET FROM THE         South       Line AND         660       FEET FROM         West       Line, section         20       TOWNSHIP         21-S       RANGE         37-E       NMPM.         15. Elevation (Show whether DF, RT, GR, etc.)       12. County         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS         OTHER       OTHER         OTHER       Actidized Blinebry.	3. Ad iross of Operator	9. Wel. No.		
4. Location of Well       10. Field and Pool, or Wildeat         UNIT LETTER       L       1980       FEET FROM THE       South       660       FEET FROM       Blinebry & Drinkard         West       LINE, SECTION       20       TOWNSHIP       21-S       ANGE       37-E       NMPM.         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       Lea         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Remedial WORK       Altering casing         PULL OR ALTER CASING       CHANGE PLANS       CHANGE PLANS       CASING TEST AND CEMENT JQB         OTHER       OTHER       OTHER       Acidized Blinebry.	Box 670, Hobbs, New	5		
UNIT LETTER PEET FROM THE LINE AND FEET FROM STORE STORE	4. Location of Well			
West       LINE, SECTION       20       TOWNSHIP       21-S       RANGE       37-E       NMPM.         15. Elevation (Show whether DF, RT, GR, etc.)       12. County       Lea         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Remedial work       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS       Commence of Notice definition of the data         OTHER       OTHER       OTHER       OTHER	L 1	1980 South	660	Blinebry & Drinkard
3512' GL       Lea         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       ALTERING CASING         PLUG AND ABANDON         CHANGE PLANS         OTHER         OTHER         OTHER         OTHER         OTHER         OTHER         OTHER         OTHER         OTHER		20 TOWNSHIP 21-S	ВАНGE NМРМ.	
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NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS         OTHER       OTHER         ALTERING CASING       OTHER	<sup>16.</sup> Check	Appropriate Box To Indicate N	lature of Notice Report or Ot	her Data
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Altering casing         TEMPORARILY ABANDON       Commence drilling opns.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB         OTHER       OTHER       OTHER		••••	-	
TEMPORARILY ABANDON       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JQB         OTHER				
PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JQB         OTHER       Perforated and frac treated Drk         OTHER       Image plans	PERFORM REMEDIAL WORK	PLUG AND ABANDON		
OTHER	TEMPORARILY ABANDON	<b></b> -1		PLUG AND ABANDONMENT
and Acidized Blinebry.	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	frac treated Drk
	OTHER			

work) SEE RULE 1103.

6559' PB.

Pulled producing equipment. Set cement retainer at 6559' and squeezed around 7" casing shoe at 6569' with 50 sacks of Class C cement. Perforated 7" casing in Drinkard zone with 4, 1/2" JHPF at 6484-86', 6514-16', 6534-36' and 6552-54'. Ran treating equipment and treated new perforations with 2400 gallons of 15% NE acid, 12,000 gallons of gel brine and 30,000 gallons of gel brine containing 1 to.2# SPG. Flushed with 2500 gallons of gel brine water. Maximum pressure 5600#, minimum 2100#, AIR 14 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran perma latch packer and long string of 2-3/8" tubing. Set packer at 6431' with 13,000# tension. Ran short string of 2-3/8" tubing and set at 5925'. Swabbed and tested. Treated Blinebry zone with 1000 gallons of 15% NE acid. Installed rods and pump in Blinebry. Drinkard zone to be carried as closed in pending further well study. Blinebry zone now producing as an oil well due to GOR of 3553/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Barbut	TITLE Area Engineer	February 28, 1975
	<del>≁</del>		<b>2 4</b> 18 18 19 19
APPROVED BY	the second se	TITLE	DATE
CONDITIONS OF APP	PROVAL, IF ANY:		

RECIENCED C. OF STREAM COMM.