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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name C. L. Hardy
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 20 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3512' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Perforated and frac treated Drk <input type="checkbox"/> and Acidized Blinebry.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6559' PB.

Pulled producing equipment. Set cement retainer at 6559' and squeezed around 7" casing shoe at 6569' with 50 sacks of Class C cement. Perforated 7" casing in Drinkard zone with 4, 1/2" JHPF at 6484-86', 6514-16', 6534-36' and 6552-54'. Ran treating equipment and treated new perforations with 2400 gallons of 15% NE acid, 12,000 gallons of gel brine and 30,000 gallons of gel brine containing 1 to 2# SPG. Flushed with 2500 gallons of gel brine water. Maximum pressure 5600#, minimum 2100#, AIR 14 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran perma latch packer and long string of 2-3/8" tubing. Set packer at 6431' with 13,000# tension. Ran short string of 2-3/8" tubing and set at 5925'. Swabbed and tested. Treated Blinebry zone with 1000 gallons of 15% NE acid. Installed rods and pump in Blinebry. Drinkard zone to be carried as closed in pending further well study. Blinebry zone now producing as an oil well due to GOR of 3553/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Barbary* TITLE Area Engineer DATE February 28, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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FEB 21 1964

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