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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas-Oil Dual	7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name C. L. Hardy	
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 5	
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 20 TOWNSHIP 21S RANGE 37E NMPL.	10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3512' GL	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Perforate additional Drinkard zone</u> <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6670' TD. Kill well. Pull producing equipment. Drill out Baker Model D packer at 6517' and push to bottom of open hole. Plug back with 10-20 frac sand in open hole to 6582'. Run cement retainer and set at approximately 6559'. Squeeze top part of Drinkard open hole and around 7" casing shoe. Perforate Drinkard zone at approximately 6473' to 6550'. Run frac tubing and packer and set packer at approximately 6400'. Frac Drinkard perforations with 42,000 gallons gel water with 1-2# SPG. Run tubing and Baker Model D packer and set packer at approximately 6423'. Run producing equipment and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Area Engineer DATE 11-15-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NOV 11 1974

BIL CONSERVATION COMM.
HOBBS, N. M.