

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name C. L. Hardy
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry and Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3512' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Repaired communication and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6670' TD.

Pulled both strings of tubing. Ran Blinebry tubing, BP and packer. * Treated 7" Blinebry perforations 5830' with 500 gallons of 28% and 500 gallons of 3% double inhibited acid. IR 1.5 bpm at 3000 - 1700#. Flushed with 22.5 barrels of oil. Treated perforations 5765' with 500 gallons of 28% and 500 gallons of 3% double inhibited acid. IR 2 bpm at 2300 - 2100#. Flushed with 22 barrels of oil. Treated perforations 5660 and 5686' with 500 gallons of 28% and 500 gallons of 3% double inhibited acid. IR 3 bpm at 1800 - 1500#. Flushed with 22 barrels of oil. Treated Blinebry perforations 5594' & 5618' with 500 gallons of 28% and 500 gallons of 3% double inhibited acid. IR 4 bpm at 1600 - 1500#. Flushed with 21.5 barrels of oil. Swabbed and tested Blinebry zone. Pulled tubing, BP and packer. Ran 2-3/8" long string tubing and latched into Model D packer at 6517' and set with 10,000# tension. Ran short string of 2-3/8" tubing. Treated Drinkard open hole interval 6569 - 6670' with 2000 gallons of 28% HCL double inhibited acid with 3 gallons of demulsifier and 2000 gallons of 3% HCL acid. Flushed with 26 barrels of oil. IR 4 bpm at 900 - 1600#. ISIP 0#. Swabbed and cleaned up and returned both zones to production. Will run packer leakage test.

* Treated 7" Blinebry perforations 5935' with 500 gallons of 28% & 500 gallons of 3% HCL double inhibited acid. Formation broke 4500 - 3000#. IR 3/4 bpm. Flushed W/23 barrels of oil. ISIP 0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **May 3, 1968**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: