

REQUEST FOR (OIL) - (GAS) ALLOWABLE

☒ New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas

6-5-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

C. L. Hardy

Well No. 5, in NW 1/4, SW 1/4,

L (Company or Operator)

20

T 21-S

(Leave)

37-E

Blinchry Gas

Unit Letter

Lea

Dual Completion Started 4-22-58.

Pool

County Date Spudded 1-12-50

Date Drilling Completed 5-22-58

Please indicate location:

Elevation 3512'

Total Depth

PBTD

Top Oil/Gas Pay 5594'

Name of Prod. Form.

Blinchry

PRODUCING INTERVAL -

Perforations 5594', 5618', 5660', 5686', 5765', 5830', 5935'

Open Hole Packer set at 6517'

Depth

Depth

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	297	300
9 5/8"	2,800	1,300
7"	6,569	700

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2209 MCF/Day; Hours flowed 1/4

Choke Size \_\_\_\_\_ Method of Testing 4" orifice well tstr and 1450 psi back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 400 gals mud acid, 35,000 gals Ref Oil 14SR

Casing 1650# Tubing 1450# Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter

Gas Transporter Permian Basin Pipeline Company

Remarks: Filed in compliance with Rule 15, Order R-610.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

By: \_\_\_\_\_ (Signature)

Title Unit Supervisor

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Hobbs, New Mexico