

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE C. L. Hardy WELL NO. 5 UNIT L S 20 T 21-S R 37-E

DATE WORK PERFORMED 6-17 thru 7-17-57 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled tubing. Ran steel line measurement to 6655'. Cleaned out from 6655-6670' with sand pump.
2. Ran 2-7/8" tubing with hookwall packer at 6437' and hydraulic holddown 6435'. Treated open hole formation from 6569-6670' with 24,000 gallons refined oil with 1/4 sand per gallon.
3. Pulled 2-7/8" tubing, packer and holddown. Ran 2-3/8" tubing with formation packer at 6593'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3512' TD 6670' PBD - Prod. Int. 6580-6670' Compl Date 2-16-50

Tbng. Dia 2-3/8" Tbng Depth 6659' Oil String Dia 7" Oil String Depth 6569'

Perf Interval (s) _____

Open Hole Interval 6569-6670' Producing Formation (s) Vivian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-10-57</u>	<u>7-17-57</u>
Oil Production, bbls. per day	<u>14</u>	<u>40</u>
Gas Production, Mcf per day	<u>70.0</u>	<u>535.0</u>
Water Production, bbls. per day	<u>0</u>	<u>1</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>5000</u>	<u>13375</u>
Gas Well Potential, Mcf per day		

Witnessed by F. C. Crawford

Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Area Supt. of Prod.
Company Gulf Oil Corporation