

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-06688
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DAYTON HARDY
8. Well No. 2
9. Pool name or Wildcat TUBB OIL & GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____				
2. Name of Operator Marathon Oil Company				
3. Address of Operator P.O. Box 552, Midland, TX 79702				
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 20 Township 21-S Range 37-E NMPM LEA County				
10. Date Spudded 11-14-94	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 12-28-94	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3448 KB: 3497	14. Elev. Casinghead -
15. Total Depth 6672	16. Plug Back T.D. 6412	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6030-6282 (TUBB)				20. Was Directional Survey Made NA
21. Type Electric and Other Logs Run NA				22. Was Well Cored NA

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE	SEE ORIGINAL	COMPLETION	REPORT		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 6030-6282 .5" 62 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6030-6282	3400 GAL 7 1/2% HCL
				6030-6282	35,000 GAL GEL & 90,000# SAND

28. PRODUCTION							
Date First Production 12-10-94		Production Method (Flowing, gas lift, pumping - Size and type pump) SWAB & PUMP				Well Status (Prod. or Shut-in) ZONE SI	
Date of Test 12/20/94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 75	Water - Bbl. 58	Gas - Oil Ratio 12500
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 75 Est.	Water - Bbl. 58	Oil Gravity - API (Corr.) 39.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By T. W. Hallum	

30. List Attachments
ZONE SI AWAITING DHC APP. WATER RATE WAS DECLINING AND OIL RATE INCREASING W/LOAD RECOVERY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name Thomas M. Price Title ADV ENGIN TECH Date 1-31-95