

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06688
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name DAYTON HARDY
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Marathon Oil Company	8. Well No. 2
3. Address of Operator P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat BLINEBRY OIL & GAS
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line	

Section **20** Township **21-S** Range **37-E** NMPM LEA County

10. Date Spudded 01-08-95	11. Date T.D. Reached -	12. Date Compl.(Ready to Prod.) 01-15-95	13. Elevations(DF & RKB, RT, GR, etc.) GL: 3448 KB: 3497	14. Elev. Casinghead -
15. Total Depth 6672	16. Plug Back T.D. 6412	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5556-5830 BLINEBRY OIL & GAS				20. Was Directional Survey Made NA
21. Type Electric and Other Logs Run NA				22. Was Well Cored NA

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE	SEE ORIGINAL	COMPLETION	REPORT		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5545	NONE

26. Perforation record (interval, size, and number) 5556-5830 SELECTIVE .5" 51 TOTAL HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5556-5830	2500 GAL 15% HCL
	5556-5830	50000 GAL 70 QUAL CO2
	5556-5830	130000# SAND

28. PRODUCTION							
Date First Production 01-15-95		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/4" INSERT PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 01-21-95	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 291	Water - Bbl. 41	Gas - Oil Ratio 13227
Flow Tubing Press. NA	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 291	Water - Bbl. 41	Oil Gravity - API (Corr.) 36.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By T. W. HALLUM
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30. List Attachments RBP @ 5950 ISOLATING TUBB COMPLETION

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Thomas M Price</i>	Printed Name THOMAS M. PRICE	Title ADV ENGIN TECH	Date 1-31-95