

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-06688
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name DAYTON HARDY
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____	

2. Name of Operator Marathon Oil Company	8. Well No. 2
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3. Address of Operator P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat TUBB OIL & GAS 60340
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4. Well Location Unit Letter I _____ : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line	
Section 20	Township 21-S Range 37-E NMPM LEA County

10. Date Spudded 11-14-94	11. Date T.D. Reached -	12. Date Compl.(Ready to Prod.) 12-28-94	13. Elevations(DF & RKB, RT, GR, etc.) GL: 3448 KB: 3497	14. Elev. Casinghead -
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15. Total Depth 6672	16. Plug Back T.D. 6412	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools _____ Cable Tools _____
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19. Producing Interval(s), of this completion - Top, Bottom, Name 6030-6282 (TUBB)	20. Was Directional Survey Made NA
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21. Type Electric and Other Logs Run NA	22. Was Well Cored NA
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE	SEE ORIGINAL	COMPLETION	REPORT		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NONE		

26. Perforation record (interval, size, and number) 6030-6282 .5" 62 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6030-6282	3400 GAL 7 1/2% HCL
	6030-6282	35,000 GAL GEL & 90,000# SAND

28. PRODUCTION

Date First Production 12-10-94	Production Method (Flowing, gas lift, pumping - Size and type pump) SWAB & PUMP	Well Status (Prod. or Shut-in) ZONE SI					
Date of Test 12/20/94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 75	Water - Bbl. 58	Gas - Oil Ratio 12500
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 75 Est.	Water - Bbl. 58	Oil Gravity - API (Corr.) 39.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By T. W. Hallum
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30. List Attachments
ZONE SI AWAITING DHC APP. WATER RATE WAS DECLINING AND OIL RATE INCREASING W/LOAD RECOVERY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name Thomas M. Price Title ADV ENGIN TECH Date 1-31-95

Handwritten note: 6030-6282 T.D. Shown To dn