

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06688
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	DAYTON HARDY
8. Well No.	2
9. Pool name or Wildcat	BLINEBRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3448 KB: 3497	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: PB TUBB/RECOMP BLINEBRY. TEST FOR DHC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/6/95:  
MIRU PU. POOH W/ rods and pump. NU BOP. POOH W/Tbg and TAC. Tested BOP. RU Wireline Co.  
Perfed Blinebry 5556-64, 5574-76, 5579-82, 5588-92, 5596-5600, 5624-26, 5632-34, 5636-40,  
5662-66, 5746-50, 5758-60, 5797-5800, 5804-06, 5812-14, 5820-22, 5828-30 (51 total holes 1  
JSPF). Set RBP @ 5950'. Tested plug to 1000 PSI. Dumped sand on Plug. POOH W/Tbg and  
Plug testing PKR. RIH/RTTS PKR on 3 1/2 " Tbg. Set PKR @ 5458'. Acidized Blinebry  
5556-5830 W/2500 Gallons 15% HCL. Frac'd W/50,000 Gallons 70 Quality CO2 foamed gel and  
130,000# 16/30 Sand. Flowed back to frac tank to clean up. POOH W/stimulation string.  
C/O sand to 5870'. RIH W/2 3/8" N-80 Prod Tbg. SN @ 5445'. ND BOP. NU Tree. Installed  
Rods, 1 1/4" pump. Hung well off and started pumping to frac tank to clean up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas M Price

TITLE ADV. ENGIN. TECH.

DATE 2/2/95

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO 915/682-1626

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1. HODGINS  
OFFICE