

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06688
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name DAYTON HARDY	
8. Well No.	2
9. Pool name or Wildcat	TUBB OIL & GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3448 KB: 3497	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 20 Township 21-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3448 KB: 3497

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO TUBB & TEST FOR DHC ☒

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/94: MIRU PU. NU BOP. Retrieved RBP @ 5283'. Set CIBP @ 6440'. Dumped 5 SX Cmt of CIBP. Sqzd Paddock Perfs 5148-5200 W/50 SX Cmt. Drld Cmt 4937-5200. Tested Sqz to 1000 PSI. Test OK. Tagged PBTD & Circ W/2% KCL. Perfed 6030-32, 6034-38, 6042-44, 6046-50, 6078-86, 6108-14, 6188-90, 6192-98, 6202-06, 6210-12, 6214-16, 6222-24, 6232-36, 6246-50, 6256-58, 6262-66, 6272-74, 6280-82 (62 holes total). RIH W/2 7/8" Tbg & Pkr to 6289'. Spotted 250 gallons 7 1/2% HCL. Set RTTS Pkr @ 5943'. Acidized Tubb 6030-6282 W/3400 gallons Gel & 90000# 16/30 sand. POOH W/treatment string. C/O sand to 6412'PBTD. RIH W/Lokset Pkr on 2 3/8" tbg. Set Pkr @ 5917. ND BOP NU tree. Swabbed Tubb perfs. Recovered 46 BO & 209 BW. NU BOP & POOH W/Pkr & Tbg. Installed 2 3/8" Tbg & TAC. ND BOP NNU Tree. Installed 1 1/4" pump and rods. Turned well to test tank. Would not pump. MIRU PU. Exchanged pump. Put well back on. Turned to test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENGIN. TECH. DATE 01-31-95

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915/682-1626

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 03 1995

CONDITIONS OF APPROVAL, IF ANY:

7A D. L. K. R.

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